

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
OXY USA WTP Limited Partnership

3a. Address
P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
900 FNL 660 FEL NENE(A) Sec 29 T17S R31E

3b. Phone No. (include area code)
915-685-5717

5. Lease Serial No.

LC-029395-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Jamoca Federal #1

9. API Well No.

30-015-32265

10. Field and Pool, or Exploratory Area
Undsg. Cedar Lake Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

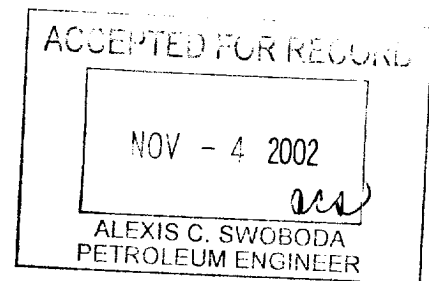
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Set Csg &</u> |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Cmt</u> |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/31/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
2002 OCT 32 AM 10:44
BUREAU OF LAND MANAGEMENT
FORT HALL OFFICE

OXY JAMOCA FEDERAL NO. 1

09/22/2002 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/23/2002 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

09/24/2002 CMIC: BOB LANGE
DRILLING F/ 5985' TO 6295' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

09/25/2002 CMIC: BOB LANGE
DRILLING F/ 6295' TO 6621'. LOSING 10 BBLs/HR. NO PROBLEMS AT REPORT TIME.

09/26/2002 CMIC: BOB LANGE
DRILLING F/ 6621' TO 6927' W/ SURVEYS. LOSING +- 12 BBLs/ HOUR. NO PROBLEMS AT REPORT TIME.

09/27/2002 CMIC: BOB LANGE
DRILLING F/ 6927' TO 7154' W/ SURVEYS. SURVEY 4 3/4 DEGREES. TRIP OUT OF HOLE & CHANGE BIT & BHA. TRIP IN HOLE, WASH & REAM 49' TO BOTTOM. DRILLING W/ REDUCED WT F/ 7154' TO 7220'.

09/28/2002 CMIC: BOWKER
DRILLING WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION.

09/29/2002 CMIC: BOWKER
DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION. CURRENTLY LOSING 15-18 BBLs/HOUR.

09/30/2002 CMIC: BOWKER
DRILLED TO 8088' AND LOST 200# PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND SPLIT IN THE TOP OF THE 197TH JOINT IN THE SLIP AREA. TBIH WITH BIT. DRILLING AHEAD AT REPORT TIME LOSING 10 BBLs/HOUR.

10/01/2002 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME LOSING 10-15 BBLs/HOUR WITH NO PROBLEMS.

10/02/2002 CMIC: BOB LANGE
DRILLING F/ 8679' TO 9150' W/ SURVEY. LOSING +- 16 BBLs/HR. NO PROBLEMS AT REPORT TIME.

10/03/2002 CMIC: BOB LANGE
DRILLING F/ 9150' TO 9650' W/ SURVEY. LOSING 16 BBLs/ HOUR. WILL MUD UP FOR PENN THIS AM. NO PROBLEMS AT REPORT TIME.

10/04/2002 CMIC: BOWKER
DRILLED TO 9694' AND BIT TORQUED. DROPPED TOTCO. TOOH WITH BIT AT REPORT TIME. CURRENTLY TRIP CHECKING DC'S.

10/05/2002 CMIC: BOWKER
FINISHED TRIP CHECKING DC'S. L.D. 1 BAD COLLAR WITH CRACKED BOX. CHANGED BIT AND TIH. WASHED AND REAMED 80' TO BOTTOM. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/06/2002 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME LOSING 3-5 BBLs/HOUR WITH NO PROBLEMS.

10/07/2002 CMIC: BOWKER
DRILLED TO 10,402' AND LOST PUMP PRESSURE. PUMPED SOFT LINE. TOOH AND FOUND CRACK IN THE TOP OF THE 290TH JOINT IN THE SLIP AREA. TBIH WITH BIT. DRILLING AHEAD WITH REDUCED WEIGHT ON BIT TO CONTROL DEVIATION AND LOSING 3 BBLs/HOUR.

10/08/2002 CMIC: BOB LANGE
DRILLING F/ 10432' TO 10470' W/ SURVEYS. TRIP FOR HOLE IN DRILL PIPE. HOLE IN 99TH STAND SLIP AREA OF 20#. DRILLING F/ 10470 TO 10500' W/ SURVEY. LOSING +- 6 BBLs/HOUR

10/09/2002 CMIC: BOB LANGE
DRILLING F/ 10500' TO 10583' PUMP SOFTLINE & TRIP FOR HOLE IN DRILL PIPE. HOLE AT 99 STANDS & A DOUBLE. TRIP IN HOLE TO BOTTOM OF CASING. CUT DRILLING LINE. TRIP IN HOLE. WASH & REAM 30' TO BOTTOM. DRILLING F/ 10583' TO 10588'

10/10/2002 CMIC: BOB LANGE
DRILLING F/ 10588' TO 10688' W/ SURVEYS. LOST PRESSURE, PUMP FLAG & TRIP FOR HOLE IN DRILL PIPE. HOLE ON 101 STANDS DOWN. LAY DOWN 20 JOINTS OF 20# PIPE. PICK UP 20 JOINTS OF NEW 20# GRADE E PIPE.

10/11/2002
FINISH TRIP IN HOLE. WASH & REAM 30' TO BOTTOM. DRILLING F/10688' TO 10804' W/ SURVEY. LOSING 4 BBLs/HR. NO PROBLEM AT REPORT TIME.

10/12/2002 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME LOSING 3-5 BBLs/HOUR.

10/13/2002 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME LOSING 3-5 BBLs/HOUR.

10/14/2002 CMIC: BOWKER
DRILLED TO 11,219' AND BIT TORQUED. DROPPED TOTCO. TOOH FOR BIT AT REPORT TIME.

10/15/2002 CMIC: BOB LANGE
TRIP FOR BIT. TRIP IN HOLE. DRILLING F/ 11219' TO 11283'. DISPLACED HOLE W/ POLYMER MUD. NO LOSSES AT REPORT TIME. NO PROBLEMS AT REPORT TIME.

10/16/2002 CMIC: BOB LANGE
DRILLING F/ 11283' TO 11412' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

10/17/2002 CMIC: BOB LANGE
DRILLING F/ 11412' TO 11549' W/ SURVEY. NO PROBLEMS AT REPORT TIME.

10/18/2002 CMIC: BOB LANGE
DRILLING F/ 11549' TO 11695'. NO PROBLEMS AT REPORT TIME.

10/19/2002 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/20/2002 CMIC: BOWKER
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/21/2002 CMIC: BOB LANGE
DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

10/22/2002 CMIC: BOWKER
DRILLED TO T.D. OF 11,908'. CIRCULATED FOR 2 1/2 HOURS. STARTED TO MAKE SHORT TRIP AND WELL FLOWING SLIGHTLY. RAISED M.W. TO 10.6 AND WELL STILL FLOWING. CURRENTLY RAISING M.W. TO 11 PPG AT REPORT TIME.

10/23/2002 CMIC: BOB LANGE
RAISE MUD WT TO 11.5PPG. WELL STILL FLOWING. SHORT TRIP 30 STANDS & CHECK FOR FLOW. WELL STILL FLOWING. TRIP IN HOLE & CIRCULATE BOTTOMS UP, NO INCREASE IN FLOW OR VOLUME. CHECK FOR FLOW. WELL STILL FLOWING. RAISE MUD WT TO 11.7 PPG.

10/24/2002 CMIC: BOB LANGE
CIRCULATE & RAISE MUD WT TO 11.9 PPG. WELL DEAD. PUMP TOTCO & TRIP FOR LOGS. STRAP OUT. RIG UP LOGGERS & LOG. LOGGERS TD 11904'. WELL STARTING TO FLOW SLIGHTLY. STRAP, 11908' BOARD 11908'.

10/25/2002 CMIC: BOB LANGE
FINISH LOGGING W/ BAKER ATLAS. RIG DOWN LOGGERS. TRIP IN HOLE W/ BIT. CIRCULATE BOTTOMS UP. RIG UP LAYDOWN MACHINE & LAYDOWN DRILL PIPE & DRILL COLLARS. RIG UP CASERS & RUN CASING.

10/26/2002 CMIC: BOB LANGE
RAN 278 JTS 17#, SP-110 & L-80 CASING. SET AT 11904'. RIG DOWN CASING CREW & RIG BJ. CIRCULATE CASING VOLUME W/ RIG PUMP. CEMENT W/ BJ. PUMPED 1000 GALS SUREBOND 3 AHEAD. PUMPED 1740 SX LEAD, TAIL W/ 100 SX. DISPLACED W/ 274 BBLs FW. BUMPED PLUG W/ 3000 PSI. BLEED OFF PRESSURE, FLOATS HOLDING. HAD FULL RETURNS THRU OUT CEMENT JOB. RIG DOWN BJ. NIPPLE DOWN & SET SLIPS. JET & CLEAN PITS. RIG RELEASED AT 10:00 PM MST 10-25-02. TALKED TO DUNCAN WHITLOCK W/ BLM ABOUT CEMENT JOB 11:45 AM 10-24-04, DID NOT WITNESS.