

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other

2. Name of Operator
OXY USA WTP Limited Partnership

3. Address
P.O. Box 50250 Midland, TX 79710-0250

3a. Phone No. (include area code)
915-685-5717

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990 FNL 660 FEL NENE(A)

At top prod. interval reported below

At total depth

14. Date Spudded 9/4/02

15. Date T.D. Reached 10/25/02

16. Date Completed 11/14/02

17. Elevations (DF, RKB, RT, GL)* 3754'

18. Total Depth: MD 11908'

19. Plug Back T.D.: MD 11808'

20. Depth Bridge Plug Set: MD 11808'

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☒ No ☐ Yes (Submit analysis)

Was DST run ☒ No ☐ Yes (Submit report)

Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48# H40	0	430'	---	580+5yd RM		Surface	N/A
12-1/4"	9-5/8"	36-40#	0	4517'	2515'	2200		Surf-Circ	N/A
8-3/4"	5-1/2"	17#	0	11904'	---	1840-*850		*Surface	N/A

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11588'	11567'						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	11640'	11662'	11640-11662'		85	Open
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval

*3775'

Amount and Type of Material 850sx C1 C w/ 2% CaCl2

ACCEPTED FOR RECORD

JAN 10 2003

28. Production - Interval A

Date First Produced 11/14/02

Test Date 12/16/02

Hours Tested 24

Test Production 105

Oil BBL 105

Gas MCF 3205

Water BBL 0

Oil Gravity

Gas Gravity

Production Method PETROLEUM ENGINEER

Choke Size 17/64

Tbg. Press. SI 2320

Csg. Press.

24 Hr.

Oil BBL 105

Gas MCF 3205

Water BBL 0

Gas: Oil Ratio

Well Status Prod.

28a. Production-Interval B

Date First Produced

Test Date

Hours Tested

Test Production

Oil BBL

Gas MCF

Water BBL

Oil Gravity

Gas Gravity

Production Method

Choke Size

Tbg. Press. SI

Csg. Press.

24 Hr.

Oil BBL

Gas MCF

Water BBL

Gas: Oil Ratio

Well Status

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Wolfcamp	8504'
				Penn	9864'
				Strawn	10706'
				Atoka	11004'
				Morrow	11326'

32. Additional remarks (include plugging procedure):

*RIH w/ CBL from 3400-11789', TOC @ 4020'. Perf 2 squeeze holes @ 3775', M&P 850sx CL C cmt w/ 2% CaCl₂, circ 68sx cmt to pit.


33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) David StewartTitle Sr. Regulatory Analyst

Signature



Date

1/8/03

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.