Form 3160-5 (November 199	⁹⁴⁾ DEPAR' JE	ITED STATES ENT OF THE INTER LAND MANAGEM	IOR IENT	N.M. DIV-Di	FORM APPROVED Budget Bureau No. 1004-0135 Expires November 30 2000 Sts. Zase Serial No.		
	SUNDRY NOTICE	S AND REPORTS OF	N WELLS	1 W. Grand	Avenue NM 29276		
	Do not use this form abandoned well. Use	for proposals to drill or to re- Form 3160-3 (APD) for such	enter an A proposals.	rtesia, NM 8	Sts. Zase Serial No. AVENUE M 29276 2211 Gan, Allottee or Tribe Name		
	SUBMIT IN TRIPLICA	7. If Unit or CA/Agreement, Name and/or No.					
1. Type of Well Oil Well	X Gas Other		2910111	4	8. Well Name and No. Sparkplug Ridge 17 1		
2. Name of Oper BP AMER	ICA PRODUCTION COMPANY		20	AUG 2000	Federal 9. API Well No.		
3a. Address			b. Phone No. (inchid	E Grea code	30-015-32271		
	TLAKE PARK BLVD, RM 5.174		81-566-7183	ARTESIA	10. Field and Pool, or Exploratory Area		
	ell (Footage, Sec., T., R., M., or Survey Descr	uption)			Red Lake (Glorietta-Yeso)		
=	NL & 1650' FEL TTER G, SECTION 17, T18S, 1	R27E	203×	تي منظرين منطق منطق منطق منطق منطق منطق منطق منطق	11. County or Parish, State		
					EDDY NM		
	12. CHECK APPROPR	RIATE BOX(ES) TO IND	ICATE NATURE	OF NOTICE, REPOR	T, OR OTHER DATA		
	TYPE OF SUBMISSION	*	TYPE OF ACTION				
	X Notice of Intent	Acidize	Deepen		n (Start/Resume) Water Shut-Off		
[Subsequent Report	Alter Casing Casing Repair	Fracture Trea				
	Final Abandonment Notice	Change Plans Convert to Injection	Plug and Aba	andon Temporar	ily Abandon		
Attach followin determin 6/6 S 6/14 6/15	the Bond under which the work will be	performed or provide the Bot If the operation results in a t Notices shall be filed only action.)	nd No. on file with multiple completion	ACCEP	tical depths of all pertinent markers and zones ubsequent reports shall be filed within 30 days ew interval, a Form 3160-4 shall be filed once in, have been completed, and the operator has TED FOR RECORD		
Tbg:	: 3014' - 3199 (30 SHOTS) Rig Released 2-7/8 - 3033' - Pump 25-2 g Detail:	00 RWBC 12-1.5 SV,	Max stroke 1	ALE>	JG 1 2 2002 ALCA SIS C. SWOBODA DLEUM ENGINEER		
Size		Depth Centralized	rs Cement		Grade		
5-1/2	2 7-7/8 15.5# 3700	10	SURF	960 SXS CMT	J-55		
	D 200 BFW & 40 BBL MUD. 3 12-1/4 24# 513	10	SURF	300 SXS CMT	J-55		
BOND	SHOWED BOC AT 2670' W/FREE	PIPE TO W/TO 3546			ting - see attached.		
Name (Prin	rtify that the foregoing is true and correct nted Typed) ANDRA J. MOORE	uf. Mme	Title	EGULATORY COMPLI			
		0	Date 8/	/6/02			
	<u></u>	HIS SPACE FOR FEDE					
Approved by			Title		Date		
certify that th	approval, if any, are attached. Approval e applicant holds legal or equitable title ntitle the applicant to conduct operations there	to those rights in the subject	rrant or Office ct lease		, 		
Title 18 U.S.		any person knowingly and w	illfully to make to	any department or agen	cy of the United States any false, fictitious or		
(Instructions of	n reverse)						

		BAUDUAT							
Weil Name:	Spark	dug Ridge Fed	<u>mai 17 #1</u> Date_	<u> </u>	Po. of				
CASING DETAIL FROM BOTTOM to TOP									
MD:									
	0100			ofer the admin					
Ch-a	Length	# of Joints	Weight	Grade	Connection				
Size		Float Shoe		Cique					
		FIGHT DILOU							
		Float Collar							
		rivel COINT							
See prevoius nun detell dated 5-14-2002									
CON NUMBER									
					1				
					· · · · · · · · · · · · · · · · · · ·				
		Total	Pipe Run in Hole						
	Less Cutoff								
	0 Total Pipe Left in Hele								
			CE to Cutoff						
•	0		Setting Depth		<u>. </u>				
Centralizers	# Run		ns depthe:						
Other Comenting	Aldes :								
	Primary Comuniting Detail - Comuniting Co: (BJ)								
Lead: Type	Vol; in sx	Weight in ppg	Ycaid in clisx	Mix Water in Gallsx	1				
Additives									
Tell: Type		Weight in ppg	Yeald in cliex	Mix Water In Gallex					
"C"	220	14.8	1,37	6,49					
	5% selt, 0.4								
Wy hanelquic		lug (Yss / No j	Pressure to Avenip	100	Reciproceted Pipe				
20 bbi FW			200	100					
Job Com		Date							
17:10 6/21/02									
Remarks: Bond showed BOC at 2670' w/ free pipe to w/ TD 3545'.									
Reteiner @ 3820', Perforations at 2860'. Stung into retainer and circulated and conditioned hole. Camented by BJ with 10 bbl water ahead of cament. Good returns. Had approximetly 200 psi diff.									
Pulled 20 stands tubing, Reversed tubing and snut in to WOC.									
Alland hes date loss of milder 1 An an over research many states of a second									
Supervisor DL Reid									

BP America Production company

DETETVEN TIME N.N. 22. RI210M

PRINT TIME JUN. 22. 6:24AM

from Acudea Moore/13P 8/12/02