RECEIVED Doingt use this form for proposals to drill or to re-enter an NM IC 063621 6. If Indian, Allottee or Tribe	Name
FORM APPROVIDED STATES SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED Do not use this form for proposals to drill or to re-enter an OCD ARTES Abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instructions on reverse side FORM APPROVIDENCE OMB NO. 1004-0 Expires: November 30 5. Lease Serial No. NM IC 063621 6. If Indian, Allottee or Tribe 7. If Unit or CA/Agreement, 100 of the control of the cont	———— Name and
1. Type of Well Oil Well X Gas Well Other 2. Name of Operator EOG Resources Inc. 3a. Address F.O. Box 2267 Midland, Texas 79702 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 882 FSL & 2133 FEL Sec 8, T-18-S, R-30-E 8. Well Name and No. Catmeal 8 Federal Co 9. API Well No. 30-015-32272 10. Field and Pool, or Exploration Sand Tank Morrow	om 1
11. County or Parish, State	NM
LIFE OF SUBMISSION	
TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut- Alter Casing Fracture Treat Reclamation Well Integrity Casing Repair New Construction Final Abandonment Notice Change Plans Plug and Abandon Temporarily Abandon Casing Street Convert to Injection Plug Back Water Disposal	ings
Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate dural fit the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent marker following completion of the involved operations. If the operation results in a multiple completion or recompleted in a new interval, a Form 3160-4 shall it testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the determined that the final site is ready for final inspection.) 4/29/02 Spud well @ 7:30 AM. Rum 15 jts. 11 3/4 42# H40 STC surface casing. Set @ 657. Cement w/ 200 sx Premium Econolite & 150 sx Prem Plus Neat. Circ 20 sx to pit. Test casing to 500# fro 30 min. Observed by Duncan Whitlock RIM-Carlsbad. 5/5/02 Rum 81 jts. 8 5/8 32# J55 LTC intermediate casing. Set @ 3455. Cement w/ 850 sx Interfill C lead cement & 250 sx C Neat w/ 2% CC tail. Circ 112 sx to pit. Test casing to 1000#. Observed by Duncan Whitlock BIM-Carlsbad. 5/31/02 Run 263 jts. 5 1/2 17# N80 LTC production casing. Set @ 11918. Cement w/ 725 sx Premium w/ 3% Econolite, 5# salt & 1/4# Flocele lead cement followed by August 1 and	s and zone thin 30 da e filed on operator h

THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office

Title

Date

Req Analyst

6/11/02

LES BABYAK PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct Name (Printed Typed)

Stan Wagner

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TMOVI ONACINO CARRUR FONEO LIPERSOR

JULY 7174 13 VW 8: P2

BECEINED