

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. DIV-D-13
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

State Survey No.
NM IC 063621

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		6. If Indian, Allottee or Tribe Name	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		7. Unit or CA Agreement Name and No.	
2. Name of Operator EOG Resources Inc.		8. Lease Name and Well No. Oatmeal 8 Federal Com 1	
3. Address P.O. Box 2267 Midland TX 79702		9. API Well No. 30-015-32272	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 882' FSL & 2133' FSL At top prod. interval reported below At total depth		10. Field and Pool, or Exploratory Sandoz, Strawn (Gas) 11. Sec., T., R., M., or Block and Survey or Area Sec 8, T-18-S, R-30-E 12. County or Parish Eddy 13. State NM	
14. Date Spudded 4/29/02		15. Date T.D. Reached 5/27/02	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 6/12/02		17. Elevations (DF, RKB, RT, GL)* 3509 GL	
18. Total Depth: MD TVD 11920		19. Plug Back T.D.: MD TVD 11280	
20. Depth Bridge Plug Set: MD TVD 11290		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DL, Neutron Density	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit copy)		23. Casing and Liner Record (Report all strings set in well)	
Hole Size		Size/Grade	
14 3/4		11 3/4	
11		8 5/8	
7 7/8		5 1/2	
Wt. (#ft.)		Top (MD)	
H40 42		657	
J55 32		3455	
N80 17		11918	
Bottom (MD)		Stage Cementer Depth	
657		657	
3455		3455	
11918		11918	
No. of Sk. & Type of Cement		Slurry Vol. (BBL)	
350 PP		140	
1100 C		432	
725 PP		476	
Cement Top*		Amount Pulled	
Surface		Surface	
2390 TS			
24. Tubing Record			
Size		Depth Set (MD)	
2 7/8		10407	
Packer Depth (MD)		Size	
10407		Depth Set (MD)	
		Packer Depth (MD)	
25. Producing Intervals		26. Perforation Record	
Formation		Top	
Bottom		Perforated Interval	
Size		No. Holes	
Perf. Status			
A) Strawn		10512 10536	
B) Morrow		11354 11496	
C)			
D)			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.			
Depth Interval		Amount and Type of Material	
10512-10536		Acidized w/ 4326 gal 20% NEEF	
28. Production - Interval A			
Date First Produced		Test Date	
6/12/02		6/15/02	
Hours Tested		Test Production	
24		Oil BBL	
187.7		Gas MCF	
1186		Water BBL	
0		Oil Gravity	
52.0		Gas Gravity	
.725		Production Method	
LES BABYAK		PETROLEUM ENGINEER	
Choke Size		Tbg. Press. Flwg. SI	
20/64		800	
Csg. Press.		24 Hr.	
0		Oil BBL	
187.7		Gas MCF	
1186		Water BBL	
0		Gas: Oil Ratio	
6318		Well Status	
PGW			
28a. Production-Interval B			
Date First Produced		Test Date	
Hours Tested		Test Production	
Oil BBL		Gas MCF	
Water BBL		Oil Gravity	
Gas Gravity		Production Method	
Choke Size		Tbg. Press. Flwg. SI	
Csg. Press.		24 Hr.	
Oil BBL		Gas MCF	
Water BBL		Gas: Oil Ratio	
Well Status			

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Strawn	10512	10536		Yates	1700
				Queen	2350
				San Andres	3250
				Bone Springs	4300
				Wolfcamp	8800
				Strawn	10350
				Atoka	10725
				Morrow	11200

32. Additional remarks (include plugging procedure):

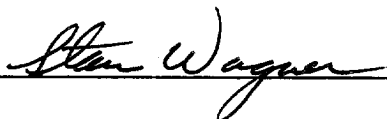
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan WagnerTitle Reg Analyst

Signature

Date 6/17/02

RECEIVED
JUN 17 2002
95-010-55