Form 3160-4
(August 1999)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. DIV-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM LC 063621

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other

b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff.Resvr,.
Other

6. If Indian, Allotee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG Resources Inc.

8. Lease Name and Well No.
Oatmeal 8 Federal Com 1

3. Address
P.O. Box 2267 Midland TX 79702

3a. Phone No. (include area code)
915 686 3689

9. API Well No.
30-015-32272

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 882' FSl & 2133' FEL

At top prod. interval reported below

At total depth

RECEIVED
OCD - ARTESIA

10. Field and Pool, or Exploratory
Loco Hills Oil
~~Sand Tank~~; Strawn ~~(Gas)~~

11. Sec., T., R., M., or Block and Survey or Area
Sec 8, T-18-S, R-30-E

12. County or Parish
Eddy

13. State
NM

14. Date Spudded
4/29/02

15. Date T.D. Reached
5/27/02

16. Date Completed
☐ D & A ☒ Ready to Prod.
6/12/02

17. Elevations (DF, RKB, RT, GL)*
3509 GL

18. Total Depth: MD 11920 TVD

19. Plug Back T.D.: MD 11280 TVD

20. Depth Bridge Plug Set: MD 11290 TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
DL, Neutron Density

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report
Directional Survey? ☐ No ☒ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No.of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14 3/4	11 3/4	H40 42		657	657	350 PP	140	Surface	
11	8 5/8	J55 32		3455	3455	1100 C	432	Surface	
7 7/8	5 1/2	N80 17		11918	11918	725 PP	476	2390 TS	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	10407	10407						

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	Strawn	10512	10536	10512-10536	4"	40	Producing
B)	Morrow	11354	11496	11354-11496	3 3/8"	104	Abandoned
C)							
D)							

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10512-10536	Acidized w/ 4326 gal 20% NEFE

ACCEPTED FOR RECORD
JUN 28 2002
LES BABYAK
PETROLEUM ENGINEER

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
6/12/02	6/15/02	24		187.7	1186	0	52.0	.725	Flowing

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status
20/64	800	0		187.7	1186	0	6318	PGW

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	**Tbg. Press. Flwg. SI**	**Csg. Press.**	**24 Hr. →**	**Oil BBL**	**Gas MCF**	**Water BBL**	**Gas: Oil Ratio**	**Well Status**	

29. Disposition of Gas (Sold,used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas.Depth
Strawn	10512	10536		Yates	1700
				Queen	2350
				San Andres	3250
				Bone Springs	4300
				Wolfcamp	8800
				Strawn	10350
				Atoka	10725
				Morrow	11200

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey

5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stan Wagner Title Reg Analyst

Signature Stan Wagner Date 6/17/02

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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