DRILLING PROGRAM SDX Resources Inc. Malibu Federal # 3 330' FSL, 1797' FEL Unit O, Sec. 5, T18S, R27E Eddy Co., NM

1. <u>Geologic Name of Surface Formation:</u>

Permian

4.

2. <u>Estimated Tops of Important Geologic Markers:</u>

Queen	540'	Glorietta	2700'
Grayburg	990'	Yeso	2810'
San Andres	1200'		

3. Estimated Depth of Anticipated Fresh Water, Oil or Gas:

Water Sand	100' & 750'	Fresh Water		
San Andres	1500'	Oil & Gas		
Casing Program:				
Hole Size	Interval	OC Csg	Weight Grade Jt Cond Type	
12-1/4" 7-7/8"	0- 1150' 0 - 3500	8-5/8 5-1/2"	24#, J-55 New 14#, J-55 New	

<u>Cement Program:</u>	
8-5/8" Surface casing	Cemented to surface with 200 sxs. "C" w/2% CACl
	and ¼#/sx flocele tail and 375 sxs. 35/65 POZ "C"
	with 6% gel (12.8 PPG slurry) with ¼#/sx flocele
	lead. Run 4 cenralizers.
5-1/2" Production Casing:	Cemented to surface with 600 sxs. "C".

5. <u>Minimum Specifications for Pressure Control:</u>

The blowout preventer equipment (BOP) shown in Exhibit #1 will consist of an annular bag type preventer (2000 psi WP). Unit will be hydralically operated. BOP will be nippled up on the 8-5/8" csg and used continuously until TD is reached. BOP and accessory equipment will be tested to 1000 psi before drilling out of surface casing. A 2" kill line and a 2" choke line will be included in the drilling spool. Other accessories to the BOP equipment will include a kelly cock.