Form 3160-4 (July 1992)

UNITED STATES

SUBMIT IN DUPLICATE*

NMOCD

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

CISIC

DEPARTMEN. JF THE INTERIOR BUREAU OF LAND MANAGEMENT

(See nstructic את reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

NM-070133

WELL COM	PLETI	ON OF	RECOM	MPLE.	TION	REP	OR1	ΓΑΝ	ID LO	G * │ ^{6. F}	NDIAN, ALL	OTTEE	OR TRIBE NAME
a. TYPE OF WELL:		OIL WELL	GAS WELL	J	RY 🗌	Other				7. UN	T AGREEM	ENT NA	ME
b. TYPE OF COMPLETE		DEED -				•							
WELL 🔀	OVER	DEEP-	PLUG BACK	DIFF	√R	Other		6	3 789 7	8. FAI	RM OR LEA	SE NAN	ME, WELL NO.
. NAME OF OPERATOR							7.	343		777		8 Fed	•
Mewbourne Oil C	ompany	14744	<i>V</i>				12		<u> </u>	9, AP	WELL NO.		
ADDRESS AND TELEP							//	Λ.	2002		30-	015-32	2303 S (
PO Box 5270, Ho	-						33			10, FI	ELD AND P	00L, 0	R WILDCAT
LOCATION OF WELL (Report loca	ition clearly	and in accordan	ce with any	State req	uiremen		Rf	ECFLAFA				rt Morrow
At surface 660' FSL & 17	001 EE1					'		000		11. SF		-	LOCK AND SURVEY
At top prod. interval r		low					1.1				RAREA	.,	
672' FSL & 18	04' FEL										Sec.8	3 T-18	S R-31E
At total depth				14. PE	RMIT NO.			DATE IS	SUED	12. CC	UNTY OR F	PARISH	13. STATE
661' FSL & 18	10' FEL										Eddy		NM
5. DATE SPUDDED	16. DATE	T.D. REACH	ED 17. DATE	COMPL.	Ready to	prod.)	18.	ELEVA	TIONS (DF	RKB, RT, GE, E	TC.)* 1	9. ELE	V. CASINGHEAD
08/15/02	09/29/	02	10/1	9/02					367	3' GL			3673'
0. TOTAL DEPTH, MD &	TVD 2	1. PLUG. B/	ACK T.D., MD & 7	VD 22.	IF MULTI	PLE CON	PL.,		23. INTER	VALS ROTA	RY TOOLS		CABLE TOOLS
11940'		-	11834'		HOW MA	NY*			DRILL	ED BY	All	Ì	
4. PRODUCING INTER	/AL(S), OF			OTTOM, NA	ME (MD A	ND TVD	*				7.07		AS DIRECTIONAL
11638-48'. Morrov	W											S	URVEY MADE
													Yes
6. TYPE ELECTRIC AN	D OTHER L	OGS RUN				4		,			2	7. WAS	WELL CORED
DLL W/ Mirco, De	ensity Ne	eutron w/	GR & CBL.										No
8.			CAS	NG RECO	RD (Rep	ort all s	trings	set in v	vell				
ASING SIZE/GRADE	WEIGH	T, LB./FT.	DEPTH SE	r (MD)	HOL	LE SIZE		TOP	OF CEME	NT, CEMENTIN	IG RECOR	D	AMOUNT PULLED
13 3/8"		48#	627	7'		17 1 <i>/</i> 2"		Surf	ace. 350	sks Lite & 20	00 'C'		N/A
8 5/8"		32#	450	7'		12 1/4"	1/4" Surface, 1600 sks			0 sks Lite & :			
5 1 <i>[</i> 2"		17#	11940' 7 7/8" 2700'. 700 sks 1st. 975 sks 'H' & 100 sks 'H' 2nd						N/A				
29.			ED DEGGED					<u> </u>	30.	TURIN	G RECOR	D	
	OD (115)		TTOM (MD)	SACKS	EMENT*	SCRE	EN (MD		SIZE		SET (MiD)		PACKER SET (MD)
SIZE T	OP (MD)						C14 (1812)	,	2 7/8		1485		11472
		+F	CCEPTE	PFOR	KEU	JKU			2110		1700		
31. PERFORATION REC	ORD (Inte	rval, size an	d number)			32.		ACI	D. SHOT.	FRACTURE, C	EMENT S	QUEEZ	E, ETC.
			 			DE	PTH INT						TERIAL USED
11638-48'. 4047" EHD. 4spf.		NOV - 5 2002			11638			11111					
				:		\	110	30-40		1307			
				0.011/0	acs	4-							
			ALEXIS PETROLE			2							
33. *			1.1110			UCTIO	J.						
DATE FIRST PRODUCTI	ON	PRODUC	TION METHOD (Flowing, ga	s lift, pur	npingsi	ze and t	type of p	oump			•	Producing or
10/19/02		Flowing			, ,	. •					shut-i	n	Producing
DATE OF TEST	HOURS		CHOKE SIZE	PROD	'N FOR	OIL-	-BBL.		GAS-MC	F. WAT	ER—BBL.	G/	AS-OIL RATIO
10/24/02		4	11/64	TEST	PERIOD		41		12	07	8		29439
FLOW, TUBING PRESS.		RESSURE	CALCULATED				GAS-	-MCF.		WATER-BBL.	(OIL GRA	VITY-API (CORR.)
2675	5	50	24-HOUR RAT	E	41			1207	.	8			52
34. DISPOSITION OF G	L		<u> </u>	1						TEST	WITNESSE	D BY	
Sold										D. N	/lackey		
35. LIST OF ATTACHME	ENTS						,						
E-Logs, Deviation	n Survey	. C-104.											
36. I hereby certify that			ched information	n is comple	te and co	rrect as o	letermir	ned from	n all availa	ble records			
.10	//	-									D 4 T T	- 10/2	1/02
SIGNED Y	/m				TITLE _	N.IVI. Y	oung	DISTRIC	t Manag	EI	DAIL	10/3	1702
-	' 	*/0 1-	structions	and C-	2022 5	or A d	ditio=	ישו ויי	ata on E	Pavaren Si	de)		
•		∵(ວee in	SUUCUONS	ана эр	aces I	UI AQ	attion	ıaı Dö	ia VII F	/CACIDE 016	,c,		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitous or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGICAL MARKERS 38. GEOLOGICAL MARKERS TOP NAME TRUE NAME TRUE TRUE TRUE TRUE TRUE	FORMATION	TOP	воттом	DESCRI	IPTION, CONTENTS, ET	ГС.
NAME TOP NAME TRUE WERT. DEPTH TRUE WERT. DEPTH WERT. DEPTH TRUE WERT. DEPTH W						
NAME TOP NAME NAME TRUE NAME NAME TRUE NAME N						
NAME TOP						
NAME TOP						
NAME TOP NAME NAME TRUE NAME NAME TRUE NAME N						
NAME TOP NAME NAME TRUE VERT. DEPTH NAME TRUE VERT. DEPTH NAME TRUE VERT. DEPTH VERT. DEPTH VERT. DEPTH VERT. DEPTH NAME N						
NAME TOP NAME NAME TRUE VERT. DEPTH NAME TRUE VERT. DEPTH NAME TRUE VERT. DEPTH VERT. DE						
NAME TOP NAME NAME TRUE VERT. DEPTH NAME TRUE VERT. DEPTH NAME TRUE VERT. DEPTH VERT. DE			:			
NAME TOP NAME NAME TRUE VERT. DEPTH NAME TRUE VERT. DEPTH NAME TRUE VERT. DEPTH VERT. DE						
NAME						
NAME						
NAME						
NAME						
NAME						
NAME						
NAME	lander of the state of the stat					
NAME						
NAME						
NAME			:			
NAME			a			
NAME						
NAME						
NAME						
NAME			i i			
NAME)					
NAME TOP NAME TRUE NAME TRUE NAME TRUE NAME TRUE NAME N						
NAME						
NAME TOP NAME TRUE NAME TRUE NAME TRUE NAME TRUE NAME N						
NAME						
NAME						
NAME						
NAME						
NAME						
NAME						
NAME						
NAME						
MEAS. DEPTH VERT. DEPTH tes 1950' seen 3110' enrose 3354' sin Andres 3866' elaware 4442' one Springs 9290' MEAS. DEPTH VERT. DEPTH Atoka 10990' Morrow 11430' Barnett 11754' Chester 11800' TD 11940'	. GEO			38. GE		
tes 1950' Atoka 10990' leen 3110' Morrow 11430' lenrose 3354' Barnett 11754' lin Andres 3866' Chester 11800' lelaware 4442' TD 11940' line Springs 9290'			OP .			
een 3110' Morrow 11430' 11754' 11754' 11754' 11800' 11800' 11800' 11940'		TO	DP TRUE		TO	
Morrow 11430' Morrow 11430' Morrow 11754' Morrow 11754' Morrow 11754' Morrow 11754' Morrow 11754' Morrow 11754' Morrow 11754' Morrow 11754' Morrow 11754' Morrow 11754' Morrow Morrow 11430' Morrow 11754' Morrow Morrow 11430' Morrow 11754' Morrow 11754' Morrow Morrow 11754' Morrow Morrow 11754' Morrow		TO	DP TRUE		TO	TRUE
nrose 3354' Barnett 11754' n Andres 3866' Chester 11800' laware 4442' TD 11940' ne Springs 5500' plfcamp 9290'	NAME	MEAS, DEPTH	DP TRUE	NAME	MEAS. DEPTH	TRUE
n Andres 3866' Chester 11800' laware 4442' TD 11940' ne Springs 5500' olfcamp 9290'	NAME	MEAS. DEPTH	DP TRUE	NAME Atoka	10990'	TRUE
laware 4442' TD 11940' ne Springs 5500' plfcamp 9290'	NAME tes een	MEAS. DEPTH 1950' 3110'	DP TRUE	NAME Atoka Morrow	10990' 11430'	TRUE
ne Springs 5500' olfcamp 9290'	NAME res een nrose	1950' 3110' 3354'	DP TRUE	NAME Atoka Morrow Barnett	10990' 11430' 11754'	TRUE
olfcamp 9290'	NAME res een nrose n Andres	1950' 3110' 3354' 3866'	DP TRUE	NAME Atoka Morrow Barnett Chester	10990' 11430' 11754' 11800'	TRUE
	NAME tes een nrose n Andres laware	1950' 3110' 3354' 3866' 4442'	DP TRUE	NAME Atoka Morrow Barnett Chester	10990' 11430' 11754' 11800'	TRUE
awn 10674'	NAME tes teen nrose n Andres	1950' 3110' 3354' 3866' 4442'	DP TRUE	NAME Atoka Morrow Barnett Chester	10990' 11430' 11754' 11800'	TRUE
	NAME res een nrose n Andres laware ne Springs	1950' 3110' 3354' 3866' 4442' 5500'	DP TRUE	NAME Atoka Morrow Barnett Chester	10990' 11430' 11754' 11800'	TRUE

OPERATOR:

MEWBOURNE OIL CO.

WELL/LEASE:

FREN 8 FED. COM. 4

COUNTY:

EDDY

STATE OF NEW MEXICO DEVIATION REPORT

041-0009

	DEVIATIO	N KLPOKI	
			0.00
285	0.75	9,397	0.60
873	0.75	9,523	2.50
1,345	1.00	9,617	1.80
1,845	1.75	9,710	2.80
2,101	1.00	9,804	2.80
2,350	0.75	10,056	3.10
2,602	0.75	11,287	3.75
2,853	0.75	11,507	3.75
3,353	0.75		
3,856	0.75		
4,364	1.00		
4,776	1.00		
5,026	0.75		
5,248	1.00		
5,501	1.00		
5,751	1.25		
6,066	2.00		
6,190	1.75		
6,315	1.50		2002 RECEIVED OCD - ARTESIA
6,473	1.50		
6,687	1.75		A56789702
6,768	1.50		(N ³)
6,944	1.75		/ / [*]
7,259	1.75		(S > 2002 E)
7,479	2.00		מ מייים מייים
7,731	2.00		NEUCIVED OF
7,982	1.75		Veg UCD - ANTESIN
8,235	1.50		1/2
8,485	1.50		RECEIVED OCD - ARTESIA OCO PROGRESIA
8,681	1.75		A55.53.20
8,923	2.00		
9,100	1.50		
9,321	1.50	_	
-,		\mathcal{A}	,

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 8th day of October, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

My Commission Expires: 3/31/2003

Notary Public for Midland County, Jexas

JONI D. HODGES
Notery Public
STATE OF TEXAS

Av Comm. Exp. 03/31/2003