reasonable distance from the immediate location. Bilingual signs will be used, when appropriate. See example attached.

- 5. Mud Program:
 - A. The mud program has been designed to minimize the volume of H₂S circulated to the surface. Proper mud weight, safe drilling practices, and the use of H₂S scavengers will minimize hazards when penetrating H₂S bearing zones.
 - B. A mud-gas separator will be utilized.
- 6. Metallurgy:
 - A. All drill strings, casings, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifold and lines, and valves shall be suitable for H₂S service.
 - B. All elastomers used for packing and seals shall be H₂S trim.
- 7. Communication:
 - A. Radio communications in company vehicles including cellular telephone and 2-way radio.
 - B. Land line (telephone) communications at field office.
- 8. Well testing:
 - A. No drill stem testing is planned.