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Form 3160-3 (July 1992)		STATES	.M. (1301 ви ля	Dil Cons. W. Gran tesia. NV		Jist Lucay 1018	FORM APPR OMB NO. 100 Expires: Februar	4-0136
(July 1992) UNITED STATES (Other instructions of DEPARTMENT OF THE INTERIOR COSID, NIVE COSID, UNITED STATES							5. LEASE DESIGNATION AND SERIAL NO.	
							NM LC-020303-A- 33732	
APPLIC	ATION FOR PER	MIT TO DR	ILL O	R DEEPEN			6. IF INDIAN, ALLOTTEE OR	TRIBE NAME
						-		
	GAS WELL X OTHER: ZONE ZONE ZONE ZONE						8. FARM OR LEASE NAME, WELL NO.	
2. NAME OF OPERATOR							Fren *8" Federal Com # 5	
Mewbourne Oil Company							9. APJWELL NO.	
3. ADDRESS AND TELEPHONE NO.							$50-015 \cdot 5231$)	
P.O. Box 5270, Hobbs, NM 88241 (505) 393-5905							10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)							North Shugart Morrow	
At surface 2276' FNL & 1471' FEL							11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone							Sec.8, T18S, R31E	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH	13. STATE
5 Miles East of Loco Hills							Eddy	NM
							OF ACRES ASSIGNED THIS WELL	
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 1189' 320 (Also to nearest drig, unit line, if any)					320			
18. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTAL						20. ROTARY	ARY OR CABLE TOOLS	
TO NEAREST WELL, DRILLING, COMPLETED, 1406' 12050'							Rotary	
21. ELEVATIONS (Show whether DF, RT, GR, etc.)							22. APPROX. DATE WORK WILL START*	
3673' GL							05/15/02	
23.	,	PROPOSED CA	SING AN	CEMENTING PRC	OGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT		SETTING DEPT	Ή	QUANTITY OF CEMENT		IT
17-1/2"	H40, 13-3/8"	48#		625'		400 sacks Circulate to Surface		
12-1/4"	J-55, 8-5/8"	32#		4500'		1100 sacks Circulate to Surface		o Surface
7-7/8"	N80, 5-1/2"	17#		12110'		600 sacks		

Mewbourne Oil Company proposes to cirill this well to a depth sufficient to test the Morrow Formation for the presence of hydrocarbons. If determined to be productive, the well will be equipped with 5-1/2" production casing to total depth. If determined to be nonproductive, the well will be plugged and abondoned in accordance with regulatory guidelines. Specific plans are outlined in the following attachments.

- 1) Location and Elevation Plat (NMOCD Form C102)
- 2) Drilling Program
- 3) Surface Use and Operation Plan
- 4) Schematic Diagram of Blowout Preventer and Choke Manifold (Exhibits 2 & 2A)
- 5) Map of existing and Planned Access Road and Location (Exhibit 3 & 3A)
- 6) List of Offset Wells
- 7) Proposed Drilling Rig Layout (Exhibit 5)
- 8) Proposed Production Facilities Latout (Exhibit 6)
- 9) Hydrogen Sulfide Contingency Plan (Exhibit 7)

Capitan Controlled Water Root

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Deny Bule	TITLE Drilling Foreman	DATE 04/10/02
(This space for Federal or State office use)		
	APPROVAL DATE	<u> </u>
Application approval does not warrant or certify that the applicant holds le CONDITIONS OF APPROVAL, IF ANY:	gal or equitable title to those rights in the subject lease which woul	d entitle the applicant to conduct operations thereon.
/s/ LESLIE A. THEISS	TITE FIELD MANAGER	MAY 1 6 2002
		PPPOVAL FOR LAN

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or adentcy of the H United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVAL SUBJECT TO GENERAL REQUIREMENTS AND SPECIAL STIPULATIONS ATTACHED

NSL-4740