Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Oi. ons.
N.M. DIV-Dist. 2 Budget Bureau No. 1004-0135
Expires: March 31, 1993
Artesia. NM 88210 NM-33437

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.		6. If Indian, Allottee or Tribe Name
	FOR PERMIT-" for such proposals	
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well	31-123 _{Q56}	†
Oil Gas Well X Well Other	10 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	8. Well Name and No.
2. Name of Operator	7 3	Fren 8 Federal #3
Mewbourne Oil Company	(\$\sqrt{2}\)	9. API Well No.
 Address and Telephone No. PO Box 5270, Hobbs, N.M. 88241. 505-3 	93-5905 (2) RECEIVED 2	30-015-32313
4. Location of Well (Footage, Sec., T., R., M., or Survey		10. Field and Pool, or Exploratory Area Atoka Wildcat
0070LENII 9 4474LEEL - 50 0 T 400 B	\\\(\alpha\)	11. County or Parish, State
2276' FNL & 1471' FEL of Sec.8 T-18S R	→ DIE \S &/	
	020181701	Eddy, N.M.
12. CHECK APPROPRIATE BOX	X(s) TO INDICATE NATURE OF NOTICE, REPORT, O	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	☐ Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	Conversion to Injection
	Other Spud, Surface & Interm. csg	Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
directionally drilled, give subsurface locations and m	rly state all pertinet details, and give pertinent dates, including estimated date neasured and true vertical depths for all markders and zones pertinent to this	work.)*
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