N.M. Oli Cons 12

Form 3160-4 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

*	*	λ	М	E	N	D	E	D	*	*

FORM APPROVED OMB NO. 1004-0137 Expires: November 30, 2000

WELL COMPLETION OF	DECOMPLETION	REPORT AND I	റദ

	WELL	COMP	LETION	OR REC	COMPLET	ION REF	ORT	AND LO	G		5.		Serial No.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											NM-33437				
la. Type of Well Oil Well Gas Well Dry Other b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr,.										6. If Indian, Allottee or Tribe Name					
U. 1990 U.			ther				_				7.	Unit	or CA Agree	ment Name and No.	
2. Name o	f Operator										8.	Leas	e Name and V	Vell No.	
Mewbou	ırne Oi	1 Com	pany			14744			120	 	- 1			al Com #3	
3. Address			1.1.	NN 00	0041	3a.	. Phone	No (includ	le area c	ode)	9.	API	Well No.		
	Box 52				3241 ordance with F	oderal regui			1000	· · · ·	<u>ئيـ</u> ـاً	30-0	15-3231	3	
4. Location			FNL &			еиети теци	rements)		MIN) COVE	ί.	1	mac		a DCI awii	
At surface 2276' FNL & 1471' FEL At top prod. interval reported below									111	11. Sec., T., R., M., on Block and Survey or Area Sec. 8-T18S-R31					
At top p	orod, interval	reported t	elow					OC!,			12	. Cou	nty or Parish	13. State	
At total	depth Sa	ıme											dy	NM	
14. Date Sp	udded		15. Date T	.D. Reache	d	16.		ompleted			17	. Elev	ations (DF, F	KKB, RT, GL)*	
6/20/	0.2		0/	2/02				&a 🔯 23/02	Keady to	Prod.	.	3695	' GL _		
6/29/0 18. Total D		11,3			ig Back T.D.:	MD 11	1,335		. Depti	Bridge P		: M	D N/	'A	
	TVI)		1		TVD		•	'	_	-	T	VD		
21. Type El	ectric & Oth	er Mechan	nical Logs R	tun (Submit	copy of each)			22		well cored DST run?			Yes (Sub Yes (Subr		
DIT	Conta	DM c	CRI						w as Dire	ctional Su	rvey?			Submit copy)	
23. Casing	Sonic,			gs set in we	:(1)										
Hole Size	Size/Grade	7		p (MD)	Bottom (MD)	Stage Ce Dep		No. of S Type of C		Slurry '(BBI		Cem	ent Top*	Amount Pulled	
17 1/2"	13 3/8	3"H40	48# St	urface	625	1		350 F:				Sur	face	Circ	
		200 C Tai													
12 1/4"	8 5/8	<u> </u>	32# S	urface	4566	'		1475		er		Sur	face	Circ	
7.7/08	F 7 /	2 II C CAT	174 C		11359	' DV@8	9301	200 C 925 H		(1st9	Sta)	32	60'	Circ	
7 7/8"	5 1/.	2 5 & N	17# S	urrace	11339	DVEO	930						(2nd S		
24. Tubing	Record														
Size	Depth S	et (MD)	Packer Dep	oth (MD)	Size	Depth Se	et (MD)	Packer De	pth (MD) Si	ize	De	pth Set (MD)	Packer Depth (MD)	
2 7/		0362'	103	50'				<u>ا</u>		<u></u>		Щ.			
25. Produc	ing Intervals				Bottom			n Record Interval		Size	No.	Holes	T	Perf. Status	
<u> </u>	Formation		1045		11114'			942' 0	A 4	3&.29		321	0	pen	
A) Str B)	awn		1043	^ 	11114	1040	2 10	J42 0		34.23					
C)	 .		1												
D)													1		
	Fracture, Tre		ement Sque	eze, Etc.				Amount and	Type of	Material					
	Depth Interva	<u> </u>	407	anla 3	3%, 40K	ä21a 7					& HC	·1			
10462-	10942		401	yars 3	70, 4UA	yais /	<u> </u>	<u>u </u>	ya	<u></u>					
			-												
	ction - Interv				16	Water	Oil Gra	avity .	Gas	D-	oduction	Metho			
Date First Produced			Test Production	Oil BBL		Water BBL	Corr. A		Gravity					COPD	
8/21/02	9/23/0	2 24	\rightarrow	267	937	45	47.		.70		EPI	241	FOR RE	CORD	
Choke Size	Tbg. Press.	Csg.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : C Ratio	Dil	Well St	atus [
48/64"	Flwg.21U#1000							ducin		^	7 200 2	- - - - - - - - - - 			
	ction - Inter								1-	1-1		<u>UI</u>		-	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr. A		Gas Gravity		roductio	n Metho			
			\rightarrow									LES	BABYAK	TECP .	
Choke	Tbg. Press.	Csg.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : (Oil	Well S	tatus	PETF	OLE	UM ENGI	VEER	
Size	I Elma	Press.	Tave	DDL	MICE		1 ********		1						

Data Treated Production BBL MCF BBL Cor. API Gravity Production Service Production BBL MCF BBL Cor. API Gas. Oil Well States Production Member Production Member BBL MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF BBL Cor. API Gas. Oil Well States Production Member MCF State M	28b.Produc	ction - Inter	val C	"							
Production Rest State	Date First Produced									Production Method	
Production - Interval Date Test	Choke Size	Flwg.		Rate					Well Status		
Date Terest Productions BBL MCF BBL Con. APT Gravity Productions Members	28c. Produ		val D	1 -							
Disposition of Gas (Sold, sued for fuel, venied, etc.) Summary of Procus Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures Formation Top Bottom Descriptions, Contents, etc. Name Top Mess. Depth Penrose 1950' Queen 3108' Penrose 3333' San Andres 3333' Delaware Sand 4550' Bone Springs 5250' Wolfcamp 9168' Strawn 10458' Atoka 11114' TD 11359' Indee enclosed attachments: Electrical/Mechanical Logs (I full set rec(4) 2. Geologic Report 3. DST Report 4. Directional Survey Sundry Notice for plugging and ement verification 6. Core Analysis 7. Other Title Vice-President of Operations Monty J. Whetstone Title Vice-President of Operations Bush Strawn Monty J. Whetstone Title Vice-President of Operations Title Vice-President of Operations Title Vice-President of Operations Bush Strawn 1047/02	Date First Produced									Production Method	
Disposition of Gas (Sold, used for fuel, vented, etc.) SOld Summary of Porous Zones (Include Aquifers): Show all important zones of proteity and contents thereof: Cored intervals and all drill-stems tests, including depth interval tested, cushion used, time tool open, flowing and abut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth Yates 1950¹ Queen 3108² Penrose 3333¹ San Andres 3330¹ Delaware Sand 4550¹ Bone Springs 5250¹ Wolfcamp 9168¹ Strawn 10458¹ Atoka 111114¹ TD 11359¹ Inditional remarks (include plugging procedure): Include enclosed attachments: Electrical/Mechanical Logs (I full set rou'd.) 2. Geologic Report 3. DST Report 4. Directional Survey Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: Include printy Menty L. Whetstone Title 41 U.S.C. Section 100] and Title 41 U.S.C. Secti	Choke Size	Flwg.	Csg. Press.						Well Status		
Summary of Porous Zones (Include Aquifers): Show all important zones of porosity and contents thereof: Cored intervals and all drill-time and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Meas. Depth. Yates 1950' Queen 3108' Penrose 3333' San Andres 3830' Delaware Sand 4550' Bone Springs 5250' Wolfcamp 9168' Strawn 10458' Atoka 111114' TD 11359' Additional remarks (include plugging procedure): Iricle enclosed attachments: Electrical/Mechanical Logs (I full set rec'dl) 2. Geologic Report 1. DST Report 4. Directional Survey Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: Title Vice-President of Operations Wolf-Camp Monty L. Whetstone Title 31 USC Section 100) and Title 31 USC Section 100 and Title 31 USC Section 100 and Title 31 USC Section 100 and Title 31 USC Section 100) and Title 31 USC Section 100 and Title	9. Dispos	ition of Gas	(Sold, us	ed for fuel, v	ented, etc	.)					
Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries. Formation Top Bottom Descriptions, Contents, etc. Name Top Mess, Depth 24 Penrose 1950; Queen 3108; Penrose 193333; San Andres 3830; Delaware Sand 4550; Bone Springs 5250; Wolf-camp 9168; Strawn 10458; Atoka 11114; TD 11359; Delaware Sand 1114; Delaware Sand 1114			us Zones (Include Agu	ifers)				Ja. 2		
Additional remarks (include plugging procedure): Section Sect	Show tests, i	all importar	nt zones o	of norosity a	nd conter	ats thereof: , time tool o	Cored interv pen, flowing	rals and all drill-ster and shut-in pressure	_	tion (Log) Markers	
Queen 3108¹ Penrose 3333¹ San Andres 3830¹ Delaware Sand 4550¹ Bone Springs 5250¹ Wolfcamp 9168¹ Strawn 10458¹ Atoka 11114¹ TD 11359¹ Inditional remarks (include plugging procedure): Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: Ererby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)* ame (please print) Monty L. Whetstone Title Vice-President of Operations Title Vice-President of Operations 10/7/02	Forma	tion	Тор	Bottom		Desci	iptions, Cont	tents, etc.		Name	
Electrical/Mechanical Logs (1 full set req'd.) Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other: Date Vice-President of Operations Title Vice-President of Operations 10/7/02 18 U.S.C. Section 1901 and Title 43 U.S.C. Section 1212 make it a given for any server and the size of the section of the secti				plugging pro	cedure):				Queen Penros San An Delawa Bone S Wolfca Strawn Atoka	ndres are Sand Springs ump	3108' 3333' 3830' 4550' 5250' 9168' 10458' 11114'
ignature Monty L. Whetstone Title Vice-President of Operations Date 10/7/02	l Elect	rical/Mecha	unical Log						eport 4. D	Directional Survey	
8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a grime for any complete to the section 1212 make it and the section 1212 make it any complete to the section 1212 make it and t	Name (p	elease print)					mplete and co	TitleV	ice-Pres		
8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the U any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction	Signatur		only	o.W	seol			Date			
	tle 18 U.S. ates any fa	C. Section Ise, fictitiou	1001 and is or fraud	Title 43 U.S ulent stateme	.C. Section	on 1212, ma presentations	ke it a crime as to any ma	for any person know tter within its jurisdi	wingly and will iction.	fully to make to any depa	rtment or agency of the Uni