

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include prefix)

915-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FNL 1980 FWL SENW(F) Sec 26 T18S R30E

7. If Unit or CA/Agreement, Name and/or

8. Well Name and No.

OXY Freddie 1

9. API Well No.

30-015-32347

10. Field and Pool, or Exploratory Area

Undsg. Hackberry Morrow, N.

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

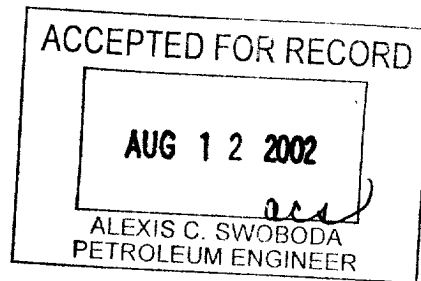
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Spud |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | Set Csg & Cmt |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE OTHER ATTACHED



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

8/6/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OXY FREDDIE FEDERAL #1

07/25/2002 CMIC:BOWKER

LOCATION STAKED BY BASIN SURVEYORS AT 1650' FNL, 1980' FWL, OF SECTION 26, T18S, R30E, EDDY COUNTY NEW MEXICO. BUILT LOCATION & ROAD. DUG & LINED RESERVE PITS. SET 20" CONDUCTOR TO 40' AND CEMENTED W/ REDI - MIX. MIRU MCVAY RIG #8. SPUDDED AT 6:30 AM MST, 7-24-2002. LOST TOTAL RETURNS AT 82'. MIX LCM & DRY DRILL. REGAINED PARTIAL RETURNS & THEN FULL RETURNS. DRILLING TO 650' W/ SURVEYS. TD SURFACE AT 6:15PM, MST, 7-24-02. CIRCULATE & SWEEP HOLE. DROP SURVEY & TRIP OUT OF HOLE. RIG UP CASING CREW & RUN 15 JTS. OF 48#, H-40 CASING. TOTAL PIPE 653', SET AT 650'. CIRCULATE CASING VOLUME W/ RIG PUMP. RIG UP BJ & CEMENT SURFACE CASING W/ 100 SX THIXOTROPIC, 325 SX 35:65 POZ & TAILED W/ 200 SX "C". DISPLACED W/ 96 BBLs F/W. BUMPED PLUG W/ 450 PSI. PLUG DOWN AT 11:45 PM MST, 7-24-02. CIRCULATED 175 SX TO RESERVE. WOC. NOTIFIED BLM ABOUT SPUD. NOTIFIED BLM ABOUT CEMENT JOB BUT DID NOT WITNESS.

07/26/2002 CMIC:BOWKER

WOC. CUT OFF & WELD ON HEAD. TEST TO 500 PSI, OK. NIPPLE UP BOPE. TRIP IN HOLE W/ BHA. WOC. TEST BOPE & CASING TO 600 PSI. DRILLING PLUG, FLOAT, CEMENT & SHOE. DRILLING NEW FORMATION AT 12:00 AM 7-26-02. DRILLING F/ 650' TO 886'. SURVEY @ 839 2.25 DEGREES. DRILLING F/ 886' TO 950'. NO PROBLEMS AT REPORT TIME.

07/27/2002 CMIC:BOWKER

DRILLING F/ 950' TO 1766' W/ SURVEY. HIT WATER FLOW AT 1618'. 200 BBLs/HR. HAULING OFF WATER. WATER FLOW DIMINISHING. NOW 85 BBLs/HR.

07/28/2002 CMIC:BOWKER

DRILLING F/1766' TO 2304' W/ SURVEY. WATER FLOW NOW 28 BBLs/ HOUR.

07/29/2002 CMIC:BOWKER

DRILLING F/ 2304' TO 2782' W/ SURVEY. WATER FLOW NOW 12 BBLs/HR. NO PROBLEM AT REPORT TIME

07/30/2002 CMIC:BOWKER

DRILLING F/ 2782' TO 3185' W/ SURVEY. TRIP FOR BIT. WATER FLOW STILL 12 BBLs/HR

07/31/2002 CMIC:BOWKER

TRIP FOR BIT. WASH & REAM 50' TO BOTTOM. DRILLING F/ 3185' TO 3651'. WATER FLOW AVERAGING 5 TO 15 BBLs/HR.

08/01/2002 CMIC:BOWKER

DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS. CURRENTLY HAVE NO WATER FLOW.

08/02/2002 CMIC:BOWKER

DRILLED TO CASING POINT OF 4500'. RAN FLUID CALIPER FOR CEMENT CALCULATIONS. PUMPED SWEEP AND DROPPED TOTCO. TOOH WITH BIT AND BHA. L.D. 8" DC'S. SLM-4500'. RU CASING CREW. RUNNING 9 5/8" CASING AT REPORT TIME.

08/03/2002 CMIC:BOWKER

FRIH WITH 9 5/8" CASING AND SET AT 4500'. CIRCULATED FOR 1 HOUR WITH RIG PUMP. RU B.J. MIXED AND PUMPED 1430 SX 35:65:6 CONTAINING 1% CACL2, 1/4# CELLOFLAKES, AND 5# GISLONITE. TAILED IN WITH 200 SX CLASS C CONTAINING 2% CACL2. DISPLACED CEMENT TO FLOAT WITH F.W. P.D. AT 0930 HOURS MST 8-2-02 WITH 1600#. RELEASED PRESSURE AND FLOAT HELD O.K. CIRCULATED 300 SX TO PIT. R.D. B.J. P.U. BOP AND SET SLIPS WITH 150,000#. CUT OFF CASING. NU 13 5/8" 3-M BY 11" 5-M "B" SECTION. TESTED SEALS TO 1500#. NU BOP AND CHOKE MANIFOLD. TESTED BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD, AND ALL SAFETY VALVES TO A HIGH OF 5000# AND LOW OF 500#. TESTED HYDRIL TO A HIGH OF 2500# AND LOW OF 500#. TESTED MUD LINES TO 2500#. TESTED CASING TO 1500#. TIH WITH BIT AND BHA AT REPORT TIME. CATHY WITH BLM WITNESSED CEMENT JOB AND ALSO NOTIFIED OF BOP TEST BUT DID NOT WITNESS.

08/04/2002 CMIC:BOWKER

FTIH WITH BIT AND BHA. FINISHED WOC. DRILLED CEMENT AND SHOE. DRILLED 10' FORMATION TO 4510'. TESTED SHOE TO AN EMW OF 11.5 PPG. DRILLED TO 4639' AND MASTER CLUTCH WENT OUT ON COMPOUND. PULLED UP INTO CASING. SD AND REPAIRED RIG. DRILLING AHEAD AT REPORT TIME WITH NO PROBLEMS.

08/05/2002 CMIC:BOB LANGE

DRILLING F/ 4683' TO 5531' W/ SURVEYS. NO PROBLEMS AT REPORT TIME.