Form 3160-4 (July 1992)

UNITED STATES SUBMIT IN DUPLICATE*

DEPARTMEN, JF THE INTERIOR II Cons. struction in

FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995

5.	LEASE	DESIGNA	TION AND	SERIAL	NO.

_		BUREAU	OF LAND MA	WAGEMENT	1.M. DI	V-Di	st.egs	side) 5.			ON AND SERIAL NO.
				1301	LW-Gr	and	Aven	iue			-33437
WELL COM	PLET	ION OF		PLETION	REBOT	I MI	18210)G* 6.	IF INDIAN, A	LLOIT	EE OR TRIBE NAME
a. TYPE OF WELL: b. TYPE OF COMPLETION		WELL L	→ WELL 🔼	DRY	Other	م المدار المدار الموار العام المدار الموار	<u> </u>	7.	UNIT AGRE	EMENT	NAME
WELL 🔀	WORK C	DEEP-	PLUG BACK	DIFF. RESVR.	Other 3	737	123 <u>></u>	8.	FARM OR L	EASE N	IAME, WELL NO.
NAME OF OPERATOR					123	4	4	<u> </u>			eral Com #5
Mewbourne Oil C					/∂}			9.	API WELL N	10.	
ADDRESS AND TELEP			99241 /		2526	DEO.			30	0-015	-32349 S [
PO Box 5270, Ho				with any State res	Nietmant OC	RECEIL	Œΰ	10	FIELD AND	POOL	, OR WILDCAT
At surface	, epoit ide	auvii civariy				- AR	ESIA		S	hugar	t-Strawn
800' FNL & 19 At top prod. interval r			UT.	C	हुट्टेर १५०५ हा अर १७ वर्ग १५०० हुट्टेर १५०० हुट अर १७७० हा अर १७७० हा अर १७७० हा अर				11. SEC., T., R., M., OR BLOCK AND SURVE OR AREA		
At total depth			ſ								18S R-31E
•				14. PERMIT NO.		DATE IS	SSIJED	12	county of Eddy		SH 13. STATE NM
5. DATE SPUDDED	16. DATE	T.D. REACH	ED 17 DATE C	OMPL. (Ready to	prod.) 15	B. ELEVA	TIONS (DE	, RKB, RT, G			LEV. CASINGHEAD
10/12/02	11/12		11/29/	, -	r,		•	, 14.65, 141, 5. 95' GL	-,,		3695'
0. TOTAL DEPTH, MD 8			ACK T.D., MD & TV		PLE COMPL.,		23. INTER		TARY TOO	LS	CABLE TOOLS
11312'			11210'	HOW MA			DRILI	LED BY	Х		
24. PRODUCING INTERV 10622-10870', St		THIS COMP	LETION-TOP, BOT	TOM, NAME (MD A	ND TVD)*					25.	. WAS DIRECTIONAL SURVEY MADE
26. TYPE ELECTRIC AN	D OTHER	ו חכב פווש			· · · · · · · · · · · · · · · · · · ·				1	27 W	AS WELL CORED
DLLw/ Micro, DN										**	No
28.			CASIN	G RECORD (Rep	ort all string	s set in	well		1		
CASING SIZE/GRADE	WEIGH	IT, LB./FT.	DEPTH SET (LE SIZE			ENT, CEMEN	ITING REC	ORD	AMOUNT PULLE
13 3/8" H-40		48#	647'		17 1 <i>[</i> 2"		ace. 975				N/A
8 5/8" J-55		32#	4527		12 1/4"		ace. 272				N/A
5 1/2" N & P		17#	11312	21	7 7/8"			00 sks. 2nd	d-1050 sk	s	TOC @ 2400' CB
29.	L	1 11	ED DECORD			100	Tool @ 9 30.		BING RECO	ORD	
	OP (MD)		TTOM (MD)	SACKS CEMENT*	SCREEN /M	CREEN (MD) SIZE			DEPTH SET (MD)		PACKER SET (ME
312.5	OP (MD)				SOILEN (II	,	2 7/8		10544'		10530'
		AUUE	PTED FOR	RECORD			2 // (10011		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
31. PERFORATION REC			d number)		32.	AC	ID, SHOT	, FRACTURE			
10622-10870'. 13	1'. 262	47" EHD.	DEC 21 A	000	DEPTH INTERVAL (MD)			AMOUNT AND KIND OF MATERIAL USED			
			DEC 3 1 2	002	1062	22-108	70'	20000 ga	00 gals 20% HCl & Ball Sealers.		
				الممه				-			
		ALE	XIS C. SWO	BODA				-			
33. *		PEII	ROLEUM ENG	INEER PROP	UCTION						
DATE FIRST PRODUCTI	ON	PRODUCT	ION METHOD (FI	owing, gas lift, pur		type of	pump		WELL	STATUS	S (Producing or
11/29/02		Flowing	-: 1		. •		•		shu	t-in	Producing
DATE OF TEST	HOURS	TESTED	CHOKE SIZE	PROD'N FOR	OIL-BBL		GAS-M	CF. V	VATER-BB	L.	GAS-OIL RATIO
11/30/02		21	15/64"	TEST PERIOD	35	2	11	107	75		3145
FLOW. TUBING PRESS.	1	PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS	MCF.		WATER-BB		OIL G	RAVITY-API (CORR.) 48
1500	ĺ	0		402		126)		ST WITNES:	SED BY	
34. DISPOSITION OF G	AS (Sold,	used for fuel	, ventea, etc.)						. Mackey		
35. LIST OF ATTACHME	NTS										
Deviation Survey		& C-104									
36. I hereby certify that			ched information i	s complete and co	rrect as determ	nined fro	n all availa	ble records			
SIGNED 7	14.//.				N.M. Young				D.A.	τ ⊑ 1つ	1/17/02
SIGNED 77	11.14 17/1	7 A		HHLF P	N.IVI. TOUIIG		u iviaild(u c i	UΑ	15 14	3 11/02

BUREAU OF LAND BUREAUT.

SOUS DEC SE VH 8: 28

3. GEOLOGICAL MARKERS 38. GEOLOGICAL MARKERS TOP TOP TOP MEAS. DEPTH VERT. DEP	FORMATION	TOP	воттом	DESCRI	PTION, CONTENTS, ET	O.	
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NAME TOP NAME TRUE VERT. DEPTH NAME TRUE VERT. DEPTH V							
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NAME TOP NAME NAME TOP	GE	OLOGICAL MARKERS		38. GE	OLOGICAL MARKERS		
NAME	,, <u>-</u>				ТО		
tes 1931' Leen 3058' Leen 3284' Lean Andres 3761' Lelaware 4430' Lone Springs 5102' Lone Springs 9078' Lerawn 10572' Looka 11031'	NAME		TRUE	NAME	MEAS. DEPTH	TRUE	
3058'			VERT. DEPTH			VERT. DEPT	
an Andres 3761' elaware 4430' one Springs 5102' olfcamp 9078' rawn 10572' oka 11031'	tes						
10 Andres 3761' Plaware 4430' One Springs 5102' Olfcamp 9078' rawn 10572' Oka 11031'	ieen	3058'					
elaware 4430' one Springs 5102' olfcamp 9078' rawn 10572' oka 11031'	enrose	3284'					
one Springs 5102' olfcamp 9078' rawn 10572' oka 11031'	ın Andres	3761'					
one Springs 5102' olfcamp 9078' rawn 10572' oka 11031'	elaware	4430'					
olfcamp 9078' rawn 10572' oka 11031'		5102'					
rawn 10572' oka 11031'							
oka 11031'							
		10572'	1				
	rawn						

OPERATOR: MEWBOURNE OIL CO.

FREN 8 FED. COM. 5 WELL/LEASE:

EDDY COUNTY:

STATE OF NEW MEXICO

041-0010

DEVIATION REPORT									
310	1/4	8,120	1						
1,060	1	8,404	1 1/2						
1,514	1	8,799	1						
1,935	3/4	9,034	1						
2,455	1	9,316	1 3/4						
2,455 2,911	1	9,442	1 1/4						
3,401	1 1/4	9,740	1						
	1	10,006	1						
3,834	3/4	10,319	3 1/4						
4,244 4,517	1/4	10,380	3 1/4						
5,002	1	10,474	2 1/2						
5,002 5,442	2 1/4	10,570	3 1/4						
	2 3/4	10,666	2 3/4						
5,662	3 1/4	10,760	3						
5,883 6,067	3 3/4	10,854	3 1/2						
	3 1/2	10,978	3						
6,177	3 1/2	11,303	3						
6,254	3 1/4	11,000							
6,345	3 1/4		123						
6,434	3		6031 23456						
6,540	3								
6,790	2 3/4								
6,951	2 3/4		- /X						
6,994	2 3/4		RECEIVED 중						
7,084	2 3/4		- (원 OCD - ARTESIA 공/						
7,208									
7,393	2 1/2		RECEIVED OCD - ARTESIA 31 LI MAN						
7,482	2 1/2		31,11.31						
7,591	2 1/4 2								
7,780	2								

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me on this 19th day of November, 2002, by Steve Moore on behalf of Patterson-UTI Drilling Company LP, LLLP.

Notary Public for Midland County, Texas

My Commission Expires: 3/31/2003

JONE D. HODGES Notary Public STATE OF TEXAS By Comm. Eds. CA/St/200