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Submit 3 Copies To Appropriate District	State of New Mexico			Form C-103		
Office District I	Energy, Minerals and Natural Resources			Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
<u>District II</u> 811 South First, Artesia, NM 88210	OIL CONSERVATION DIVISION			30-015-32362		
District III	1220 South St. Francis Dr.			5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505			STATE X FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM				6. State Oil & Gas Lease No.		
87505				E-10165		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other				State AU State Com		
2. Name of Operator				8. Well No.		
Yates Petroleum Corpor	12					
3. Address of Operator n Och Con Constant			ECE SUND :	9. Pool name or Wildcat		
105 S. 4th Street Artesia, NM 88210				Undesignated Boyd Morrow		
4. Well Location						
Unit Letter <u>A: 660</u> feet from the <u>North</u> fine and 97,880 feet from the <u>East</u> line						
Section 33	Township 18S	Range	25E	NMPM Edd	Y County	
	10. Elevation (Show wh			с.)		
		3539'			· 通过数量量 医原子 电子 生物。	
	ppropriate Box to Ind	icate Na				
NOTICE OF INTENTION TO:			SUB	SEQUENT REP	PORT OF:	
	PLUG AND ABANDON		REMEDIAL WOR	K	ALTERING CASING	
	CHANGE PLANS		COMMENCE DR		PLUG AND ABANDONMENT	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST A CEMENT JOB	ND		
OTHER:			OTHER: Set surface and Intermediate casing			

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8/9/02 – TD 17-1/2" hole at 12:15 AM. Ran 9 joints 13-3/8" 48# H-40 casing set at 385'. Texas Pattern Guide shoe set at 385'. Insert float set at 340'. Cemented with 450 sx Class "C" with additives. PD at 4:45 AM. Circulated 33 sx. WOC 18 hours. Reduced hole to 12-1/4" and resumed drilling.

8/11/02 – TD 12-1/4" hole at 12:15 PM. Ran 29 joints 8-5/8" 24# J-55 casing set at 1210'. Texas Pattern Guide shoe set at 1198'. Insert float set at 1156'. Rigged up BJ and circulated. Hole bridged off while pumping – work tight hole. 1" cement. Work stuck casing. Rigged up rotary wireline. Run free point (casing stuck at shoe joint, pipe free down to insert float). Work stuck casing. Received verbal permission from Van Barton with OCD in Artesia to perforate casing and cement. Rigged up rotary wireline and perforate casing. Shot 4-1/2" holes at 1145'. Rigged up BJ and circulate. Cemented with 200 sx "H" with additives and 700 sx Class "C" Lite Poz with additives. Tailed in with 200 sx Class "C" with additives. PD at 5:45 PM. Did not circulate cement. Rig up and run temperature survey (top of cement 450'). Cement with 1" pipe. Tagged cement at 450'.

I hereby certify that the information above is true and complete to the best of my knowledge and belie:	f.
SIGNATURE Jina Huerta TITLE Regulatory Compliance Supervisor	_DATE_August 14, 2002
Type or print name Ting Huerta Telep	bhone No. 505-748-1471
(This space for State use) APPPROVED BY APPPROVED BY CRIGINAL SIGNED BY TIM W. GUN DISTRICT II SUPERVISOR TITLE	DATE 2 6 2002
Conditions of approval, if any:	DAAL

YATES PETROLEUM CORPORATION State AU State Com #2 33-T18S-R25E Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

8/12/02 – Ran 1". Tagged cement at 450'. Spotted 50 sx of Class "C" with additives. Stopped pumping at 2:15 AM. WOC 1-3/4 hours. Ran 1". Tagged cement at 435'. Spotted 25 sx Class "C" with additives. Stopped pumping at 4:15 AM. WOC 2-1/2 hours. Ran 1". Tagged cement at 410'. Spotted 50 sx Class "C" with additives. Stopped pumping at 7:10 AM. WOC 1 hour. Ran 1". Tagged cement at 290'. Spotted 75 sx Class "C" Neat cement. Stopped pumping at 8:20 AM. Circulated 10 sx to pit on 4<sup>th</sup> stage. Tagged cement at 1009'. Drilled out at 1:00 AM 8/13/02. WOC 43 hours and 15 mins. Reduced hole to 7-7/8" and resumed drilling.

Tina Huerta Regulatory Compliance Supervisor August 14, 2002