Submit 3 Copies To Appropriate District State of New Mexico	
Office District I Energy, Minerals and Natural Resources	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 South First, Artesia, NM 88210 A OIL CONSERVATION DIVISION	30-015-32362
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1000 Rio Brazos Rd., Aztec, Rd., Azt	5. Indicate Type of Lease STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505 ARIECIA 3	E-10165
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DIVID OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name:
(DO NOT USE THIS FORM FOR PROPOSALS TO WILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. DEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	State AU State Com
PROPOSALS.) 1. Type of Well:	Sidie Ac sidie Com
Oil Well Gas Well X Other	
2. Name of Operator	8. Well No.
Yates Petroleum Corporation 3. Address of Operator	9. Pool name or Wildcat
105 S. 4 th Street Artesia, NM 88210	Undesignated Boyd Morrow
4. Well Location	
Unit Letter A: 660 fee: from the North line and 660 feet from the East line	
Section 33 Township 18S Range 25E) Total
Section 33 Township 18S Range 25E 10. Elevation (Show whether DR, RKB, RT, GR,	NMPM Eddy County
3539' GR	
11. Check Appropriate Box to Indicate Nature of Notice	=
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO	ORK ALTERING CASING
	RILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST CEMENT JCB	AND
OTHER: OTHER: Set p	roduction casing
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of	
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
8/28/02 – TD 7-7/8" hole at 2:15 PM. Ran 213 joints 5-1/2" 15.5# and 17# P110 and J-55 casing set at 9150' as	
follows: 21 joints SB (898.53'), 37 joints varn (1582.69'), 146 joints varn (6288.42'), 9 joints varn (392.42'). Float	
shoe set at 9350'. Float collar set at 9105.82'. Bottom marker set at 8533.83'. Cemented with 150 SCF nitrogen	
and 150 bbls mud ahead of 650 sx BJ Lite "C" (35:65:6) with additives. Tailed in with 650 sx Super "C" Modified (15:61:11) with additives. PD at 7:15 AM 8/29/02. Did not circulate cement. Cement top approximately 1200'	
according to differential pressure. Rig released at 1:15 PM 8/29/02.	
I hereby certify that the information above is true and complete to the best of my know	edge and belief.
SIGNATURE Jua Huerta TITLE Regulatory Compliance	ce Supervisor_DATE September 5, 2002
Type or print name Tina Huerta	Telephone No. 505-748-1471
(This space for State ase) ORIGINAL SIGNED BY TIM W. GUM	
APPPROVED BY TITLE	DATE SEP 1 3 2002
APPPROVED BY TITLE	DATE DEP 1 3 ZOUZ