

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

C/SF
BLM
B/M
Schof

Form C-105
Revised March 25, 1999

WELL API NO. 30-015-32362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. E-10165

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name State AU State Com				
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/> RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>					8. Well No. 2				
2. Name of Operator Yates Petroleum Corporation					9. Pool name or Wildcat Undesignated Boyd Morrow				
3. Address of Operator 105 South 4 th St., Artesia, NM 88210									
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>33</u> Township <u>18S</u> Range <u>25E</u> NMPM <u>Eddy</u> County									
10. Date Spudded RH 8/6/02 RT 8/8/02	11. Date T.D. Reached 8/28/02	12. Date Compl. (Ready to Prod.) 9/16/02	13. Elevations (DF& RKB, RT, GR, etc.) 3539' GR		14. Elev. Casinghead NA				
15. Total Depth 9150'	16. Plug Back T.D. 9102'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 40'-9150'	Cable Tools NA				
19. Producing Interval(s), of this completion - Top, Bottom, Name 8834'-8866' Morrow					20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run CNL, Azimuthal Laterolog					22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
20"		40'		Conductor					
13-3/8"	48#	385'	17-1/2"	450 sx (circ)					
8-5/8"	24#	1210'	12-1/4"	1300 sx (circ)					
5-1/2"	15.5# & 17#	9150'	7-7/8"	1300 sx					
				TOC 1630' CBL					
24. LINER RECORD					25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET		
26. Perforation record (interval, size, and number): 8834'-8866' (6 JSPF)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
28. PRODUCTION									
Date First Production 9/18/02		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing				
Date of Test 10/22/02	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 3105	Water - Bbl. 0	Gas - Oil Ratio NA		
Flow Tubing Press. 1100 psi	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 1	Gas - MCF 3105	Water - Bbl. 0	Oil Gravity - API - (Corr.) NA			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Johnny Blount			
30. List Attachments Logs and Deviation Survey									
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief									
Signature <u>Tina Huerta</u> Printed Name <u>Tina Huerta</u> Title <u>Regulatory Compliance Supervisor</u> Date <u>October 28, 2002</u>									