

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-32365

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-4109

7. Lease Name or Unit Agreement Name
Aoudad State

8. Well No.
1

9. Pool name or Wildcat
Tamano San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

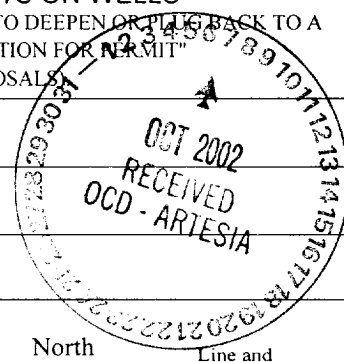
1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter E : 2310 Feet From The North Line and 330 Feet From The West Line
Section 36 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3812' GR



11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spud and Cement Casings</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

08/21/2002 Spud 17 1/2" hole @ 4:30 PM.

08/23/2002 TD 17 1/2" hole @ 12:00 AM, RIH w/18 joints 13 3/8" 48# J-55 ST&C set @ 823', Cemented w/450 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 70 sx, plug down @ 9:30 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

08/25/2002 TD 12 1/4 hole @ 6:30 AM, RIH w/50 joints 8 5/8" 32# J-55 ST&C set @ 2,213', Cemented w/700 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 10 sx, plug down @ 1:00 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

08/31/2002 TD 7 7/8 hole @ 5075', log well.

09/01/2002 RIH w/5 1/2" LT&C 17# 115 joints J-55 set @ 5039', Cemented 1st stage w/350 sx 50-50 Poz, 2% Gel, 5# salt, .5% FL25, 2nd stage w/475 sx 35-65-6, 3# salt, 1/4# CF, tail in w/250 sx 50-50 Poz, 2% gel, 5# salt .5% FL25, plug down 10:00 AM, circ 57 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 9/27/02

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO

(This space for State Use)

APPROVED BY [Signature] TITLE ORIGINAL SIGNED BY TIM W. GUM DATE OCT 08 2002

CONDITIONS OF APPROVAL, IF ANY: