

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-32418

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B-3627

7. Lease Name or Unit Agreement Name
Antelope State

8. Well No.
7

9. Pool name or Wildcat
Tamano San Andres

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3832' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).



1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter K : 1725 Feet From The South Line and 2100 Feet From The West Line
Section 36 Township 17S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Spud and Cement Casings</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/03/2002 Spud 17 1/2" hole 6:00 PM.
10/05/2002 4:00 AM TD 17 1/2" hole @ 810', RIH w/19 joints 13 3/8" 48# H-40 ST&C set @ 804'. Cemented w/450 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, plug down @ 11:30 AM, circ 96 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
10/09/2002 6:15 AM TD 12 1/4" hole @ 2210', RIH w/49 joints 8 5/8" 32# J-55 set @ 2190', Cemented w/650 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 63 sx, plug down @ 2:30 PM. WOC 12 hours tested casing to 600# for 30 minutes, held OK.
10/17/2002 11:30 AM TD 7 7/8" hole @ 4870', log well.
10/18/2002 RIH w/109 joints 5 1/2" 17# J-55 LT&C set @ 4804', Cemented 1st stage w/300 sx 50-50-2, .5% FL25, 5# salt, 2nd stage w/540 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, .5% FL25, 5# salt, circ 100 sx, plug down @ 11:15 PM. WOC 12 hours tested casing to 600# for 30 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 11/18/02

TYPE OR PRINT NAME Jerry W. Sherrell TELEPHONE NO. _____

(This space for State Use) B60 **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

NOV 19 2002