

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 South First, Artesia, NM 88211

DISTRICT III  
1000 Rio Blas Rd, Artesia, NM 87410

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO.  
30-015-32419

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-6248

7. Lease Name or Unit Agreement Name  
Coyote State

8. Well No.  
1

9. Pool name or Wildcat  
Tamano San Andres

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3826' GR

NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:  
OIL ☒ GAS ☐  
WELL WELL OTHER

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location  
Unit Letter F : 2310 Feet From The North Line and 1650 Feet From The West Line  
Section 36 Township 17S Range 31E NMPM Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input checked="" type="checkbox"/> Spud and Cement Casings

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/07/2002 Spud 17 1/2" hole @ 12:30 PM.

11/09/2002 TD 17 1/2" hole @ 1:00 PM, RIH w/20 joints 13 3/8" 48# ST&C set @ 814', Cemented w/450 sx 35-65 Lite, tail in w/200 sx Class C, 2% CC, circ 25 sx to pit, plug down 10:05 PM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.

11/13/2002 TD 12 1/4" hole @ 2219', RIH w/8 5/8" 32# ST&C 51 joints set @ 2212', Cemented w/700 sx 35-65-6, 6# salt, 1/4# CF, tail in w/200 sx Class C, 2% CC, plug down 8:10 AM, circ 85 sx to pit, WOC 12 hours tested casing to 600# for 20 minutes, held OK.

11/18/2002 TD 7 7/8" hole @ 7:00 AM @ 4797', log well.

11/19/2002 RIH w/5 1/2" 17# LT&C 107 joints J-55 set @ 4762', Cemented 1st stage w/270 sx 50-50 Poz, Class C, 2% gel, 1% FL25, .2% FL 52, .3% Sodium Metasilicate, 5% KCL, 5# LCM-1, 2nd stage w/525 sx 35-65 Lite, tail in w/250 sx 50-50 Poz, Class C, 2% gel, 1% FL25, .2% FL 52, .3% Sodium Metasilicate, 5% KCL, 5# LCM-1, plug down 11/20/02 1:00 AM, circ 20 sx to pit. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 12/13/2002

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

APPROVED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE DEC 16 2002

CONDITIONS OF APPROVAL, IF ANY: