

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street Artesia, NM 88210-1404
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator Name and Address MACK ENERGY CORPORATION P.O. BOX 960 ARTESIA, NM 88211-0960		OGRID Number 013837
		Reason for Filing Code NW
API Number 30-015-32419	Pool Name Undesignated Maljamar GB SA	Pool Code 43329
Property Code 30476	Property Name Coyote State	Well Number 1

II. Surface Location

UL or lot no. F	Section 36	Township 17S	Range 31E	Lot. Idn	Feet from the 2310	North/South Line North	Feet from the 1650	East/West Line West	County Eddy
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Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
Lease Code S	Producing Method Code P	Gas Connection Date	C-129 Permit Number	C-129 Effective Date	C-129 Expiration Date				

III. Oil and Gas Transporters

Transporter OGRID	Transporter Name and Address	POD	O/G	POD ULSTR Location and Description
015694	Navajo Refining Company P.O. Box 159 Artesia, NM 88211-0159	2833865	O	Unit F, Sec. 36-T17S-R31E
009171	Duke Energy Field Services 4001 Penbrook Odessa, TX 79762	2833867	G	Unit F, Sec. 36-T17S-R31E

IV. Produced Water

POD 2833868	POD ULSTR Location and Description Unit F, Sec. 36-T17S-R31E
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V. Well Completion Data

Spud Date 11/7/2002	Ready Date 12/12/2002	TD 4797'	PBTD 4748'	Perforations 4044.5-4106.5'
Hole Size 17 1/2	Casing & Tubing Size 13 3/8	Depth Set 814'	Sacks Cement 650 sx	
12 1/4	8 5/8	2212'	900 sx	
7 7/8	5 1/2	4762'	1045 sx	
	2 7/8	4140'		

VI. Well Test Data

Date New Oil 12/11/2002	Gas Delivery Date 12/11/2002	Test Date 1/20/2003	Test Length 24 hours	Tbg. Pressure	Csg. Pressure
Choke Size	Oil 52	Water 528	Gas 48	AOF	Test Method P

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Signature: *Crissa D. Carter*

Printed name: **Crissa D. Carter**
Title: **Production Analyst**
Date: **1/23/2003** Phone: **(505)748-1288**

OIL CONSERVATION DIVISION ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR	
Approved by:	
Title:	
Approval Date:	FEB - 3 2003

If this is a change of operator fill in the OGRID number and name of the previous operator.		Name:	OGRID #:
Previous Operator Signature	Printed Name	Title	Date