

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Conservation Division  
220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

32422  
30-015-32421

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. NM 648

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF.  
WELL OVER BACK RESVR. ☐ OTHER ☐

2. Name of Operator

PAR MINERALS CORPORATION

8. Well No.

1

3. Address of Operator

509 MARKET ST STE 300, SHREVEPORT, LA 71101

9. Pool name or Wildcat

WILDCAT

4. Well Location

Unit Letter F 2310 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 25 Township 18S Range 27E NMPM EDDY County

10. Date Spudded

9/24/02

11. Date T.D. Reached

11/01/02

12. Date Compl. (Ready to Prod.)

11/02/02

13. Elevations (DF& RKB, RT, GR, etc.)

3559 GR

14. Elev. Casinghead

15. Total Depth

10,350'

16. Plug Back T.D.

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

PLATFORM EXPRESS/ DENSITY-COMP. NEUTRON-GR

22. Was Well Cored

NO

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	310'	17 1/2"	335sx C1 "C"	none
				Circ. 100sx to pit.	
9 5/8"	36#	2380'	12 1/4"	603sx 35/65 Poz	none
				200sx C1 "C"	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28

PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

Well Status (Prod. or Shut-in)

Date of Test

Hours Tested

Choke Size

Prod'n For Test Period

Oil - Bbl

Gas - MCF

Water - Bbl.

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Roger Hooper

Printed Name

ROGER HOOPER

Title

REGULATORY

Date 11/19/02