

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240

DISTRICT II  
811 South First, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
2040 South Pacheco  
Santa Fe, New Mexico 87505

WELL API NO.  
30-015-32442

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B-3627

7. Lease Name or Unit Agreement Name

Antelope State

8. Well No.  
6

9. Pool name or Wildcat  
Tamano San Andres

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:  
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Mack Energy Corporation /

3. Address of Operator  
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location  
Unit Letter L : 1600 Feet From The South Line and 330 Feet From The West Line  
Section 36 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3813' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

**SUBSEQUENT REPORT OF:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER Spud and Cement Casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11/30/2002 Spud 17 1/2" hole @ 4:00 PM.  
12/01/2002 TD 17 1/2" hole @ 8:30 AM.  
12/02/2002 RIH w/13 3/8" 48# ST&C J-55 18 joints set @ 826', Cemented w/450 sx 35-65 BJ Lite, 6% gel, 6# salt, tail in w/200 sx Class C, 2% CC, plug down 2:30 AM, circ 72 sx. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.  
12/06/2002 TD 12 1/4" hole @ 6:00 AM, RIH w/8 5/8" 24# ST&C J-55 49 joints set @ 2,207', Cemented w/800 sx 35-65 BJ Lite, 6% gel, 6# salt, tail in w/200 sx Class C, 2% CC, plug down @ 7:00 PM, circ 65 sx. WOC 12 hours tested casing to 600# for 20 minutes, held OK.  
12/13/2002 TD 7 7/8" hole @ 4495', log well, RIH 5 1/2" 17# J-55 LT&C 101 joints @ 4482', Cemented 1st stage w/225 sx 50-50 Poz, 1% FL25, 5% KCL + add, plug down 9:00 PM, circ 56 sx, 2nd stage 425 sx 35-65 BJ Lite, tail in w/250 sx 50-50 Poz, 1% FL25, 5% KCL + add, plug down 4:15 AM, circ 54 sx 12/14/02. WOC 12 hours tested casing to 600# for 30 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 1/22/2003

TYPE OR PRINT NAME Crissa D. Carter TELEPHONE NO. \_\_\_\_\_

(This space for State Use)

**ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR**

**JAN 23 2003**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: