

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-32467

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Exxon State A Com

8. Well No.

9. Pool name or Wildcat

Illinois Camp Morrow North

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4<sup>th</sup> Street Artesia, NM 88210

4. Well Location

Unit Letter P : 860 feet from the South line and 990 feet from the East line

Section 16 Township 18S Range 28E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3593' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Lost returns and set 7" casing ☒

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/18/02 - NOTE: Had near full returns while reaming to bottom but lost complete returns when started drilling formation. Drilling with no returns at report time.

11/19/02 - Rigged up BJ and set plug #1 at 9010' with 200 sx Class "H" + additives. Tailed in with 200 sx Class "H" Neat. WOC.

11/20/02 - Loaded hole with 150 bbls - no differential pressure increase and no returns. TIH to 9010' - did not tag cement. Rigged up BJ and cemented with 200 sx Class "H" + additives. Tailed in with 200 sx Class "H" Neat. WOC. Loaded hole with 171 bbls - no differential pressure increase and no returns.

11/21/02 - Rigged up Halliburton and cement with 200 sx Premium + additives. Tagged cement at 8869'. Load hole with 103 bbls. Losing approximately 20 bbls/hr. WOC.

11/22/02 - Drilled cement from 8869'-9057'. Lost full returns at 9057'. Drilled cement from 9057'-9148'. Drilled formation from 9148'-9350'. Drilled with no returns.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tina Huerta TITLE Regulatory Compliance Supervisor DATE December 4, 2002

Type or print name Tina Huerta Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUN  
DISTRICT II SUPERVISOR

APPROVED BY Tina Huerta TITLE Regulatory Compliance Supervisor

Conditions of approval, if any:

DATE

DEC 16 2002

YATES PETROLEUM CORPORATION  
Exxon State A Com #2  
16-T18S-R28E  
Eddy County, New Mexico

**SUNDRY NOTICE CONTINUED:**

11/24/02 – Ran 228 joints 7" 26# P110 L-80 J-55 casing set at 9472'. Cemented Stage 1 through stage tool with 150 sx 15:61:11 Poz "C" CSE + additives. Closing plug did not seat. Unable to inflate packer. Dropped bomb and opened stage tool.

11/25/02 – Work 7" casing – wait on and rig up lay down machine. Laid down 7" casing – 1<sup>st</sup> stage wiper plug hung up in DV tool.

11/26/02 – TOH to run 7" casing.

11/27/02 – Ran 228 joints 7" 26# P110, L-80, N-80, J-55 LT&C casing set at 9500' as follows: 11 jts blasted (437.08'), 46 jts blasted (1921.58'), 10 jts blasted (453.33'), 137 jts varn (5736.27'), 24 jts varn (965.27'), 1 packer stage tool (18'). Float shoe set at 9500'. Float collar set at 9417'. Top of DV tool set at 8411'. Top of bottom marker set at 9063'. Top of top marker set at 6670'. Stage 1: Cemented with 250 sx Super "C" Mod 15:61:11 + additives (yld 1.6, wt 13.2). Circulated through DV tool 2 hrs. Stage 2: Cemented with 800 sx 35:65:6 "C" + additives (yld 2.0, wt 12.5) and tailed in with 325 sx Super "C" Mod 15:61:11 + additives (yld 1.6, wt 13.2). Cut off 7" casing and nipple up. WOC 44 hrs 15 mins. Reduced hole and resumed drilling.

  
Regulatory Compliance Supervisor  
December 4, 2002