

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
811 South First, Artesia NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec NM 87410

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-015-32534

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-6248

7. Lease Name or Unit Agreement Name
Coyote State

8. Well No.
2

9. Pool name or Wildcat
Undesignated Maljamar GB SA

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3825' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS).

1. Type Of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Mack Energy Corporation

3. Address of Operator
P.O. Box 960, Artesia, NM 88211-0960

4. Well Location
Unit Letter J : 1650 Feet From The South Line and 2310 Feet From The East Line
Section 36 Township 17S Range 31E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3825' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐ CASING TEST AND CEMENT JOB ☐

OTHER: ☐ OTHER Spud and Cement Casings ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/20/2002 Spud 17 1/2" hole @ 7:30 PM.
12/22/2002 TD 17 1/2" hole @ 2:15 AM, RIH w/18 joints 13 3/8" 48# H-40 ST&C set @ 803', Cemented w/450 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 52 sx, plug down @ 10:00 AM. WOC 18 hours tested casing to 1800# for 30 minutes, held OK.
12/27/2002 TD 12 1/4" hole @ 6:00 AM, RIH w/50 joints 8 5/8" 32# J-55 ST&C set @ 2,189', Cemented w/700 sx 35-65-6, 1/4# CF, 6# salt, tail in w/200 sx Class C, 2% CC, circ 43 sx, plug down @ 3:15 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.
01/04/2002 7:30 AM TD 7 7/8" hole @ 4660', log well.
01/05/2002 RIH w/104 joints 5 1/2" 17# J-55 set @ 4657', Cemented 1st stage w/280 sx 50-50-2, 5% KCL, 5# gil, 1% FL25, .2% FL52, .3% SMS, 2nd stage w/500 sx 35-65-6, 1/4# CF, 3# salt, tail in w/250 sx 50-50-2, 5% KCL, 5# gil, 1% FL25, .2% FL52, .3% SMS, circ. 65 sx, plug down @ 11:15 PM. WOC 12 hours tested casing to 600# for 20 minutes, held OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Crissa D. Carter TITLE Production Analyst DATE 1/22/2003

TYPE OR PRINT NAME

Crissa D. Carter

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE DISTRICT II SUPERVISOR DATE JAN 23 2003

CONDITIONS OF APPROVAL, IF ANY: