

USF

OCD-ARTESIA

Form 3160-3 (July 1992)  
Harvey E. Yates Company

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-068040
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTEE OR TRIBE NAME 25527
7. NAME OF OPERATOR HARVEY E. YATES COMPANY 10179		7. UNIT AGREEMENT NAME PARKER DEEP 5 FED COM
3. ADDRESS AND TELEPHONE NO. P.O. BOX 1933, ROSWELL, NEW MEXICO 88202 505-623-6601		8. FARM OR LEASE NAME, WELL NO. 3
4. LOCATION OF WELL (REPORT LOCATION CLEARLY AND IN ACCORDANCE WITH ANY STATE REQUIREMENTS) AT SURFACE 990' FSL & 1,980' FWL AT PROPOSED PROD. ZONE 660' FSL & 1,990' FWL (DIRECTIONAL DRILL TO TARGET) <b>SUBJECT TO LIKE APPROVAL BY STATE</b>		9. API WELL NO. 50-015-32555
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 MILES SOUTHEAST OF LOCO HILLS NM		10. FIELD AND POOL, OR WILDCAT SHUGART-STRAWN
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 990'		11. SEC., T., R., M., OR BLK AND SURVEY OR AREA SEC 5, T18S, R31E
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 330'		12. COUNTY OR PARISH EDDY
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 3,698'		13. STATE NM

16. NO. OF ACRES IN LEASE 160	17. NO. OF ACRES ASSIGNED TO THIS WELL 320 W/2 Communitized
19. PROPOSED DEPTH 11,900	20. ROTARY OR CABLE TOOLS ROTARY
21. APPROX. DATE WORK WILL START 15-Jan-03	

PROPOSED CASING AND CEMENTING PROGRAM				
SIZE OF HOLE	GRADE, SIZE OF CASING	WT PER FT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8" H-40	48# ST&C 8RD	360' 525'	425 SX "C" w/ 2% CACL & 1/4# FLOSEAL
12 1/4"	8 5/8" J-55	32# ST&C 8RD	4450	350 SX "C" w/ 2% CACL & 1/4# FLOSEAL 1500 SX FILLER *
7 7/8"	5 1/2" J-55, N80 & S-95	17# LT&C 8RD	11900	1100 SX LEAD & 400 SX TAIL **
		(SEE EXHIBIT "E")		

ALL CASING WILL BE NEW, OR USED MEETING BLM SPECS.  
CEMENT WILL BE CIRCULATED ON 13 3/8" AND 8 5/8" CASING.  
CEMENT QUANTITIES AND ADDITIVES ARE SUBJECT TO CHANGE DUE TO HOLE CONDITIONS.  
\* FILLER CEMENT 35/65 "C" POZ w/ 6% GEL, 5% SALT, & 1/4# FLOSEAL  
\*\* LEAD: 1100 SX "H" POZ w/ 2% GEL & 5% SALT PER SACK  
TAIL: 500 SX "H" w/ 3% KCL, .5% FLUID LOSS, .3% DISPERSANT, 1% BONDING AGENT, .3% RETARDER, & .2% SODIUM METASILICATE PER SACK

PROPOSED MUD PROGRAM	
0-350	FRESH WATER w/ PAPER & EZ MUD. MW-9.0 VIS-31
400-4450	BRINE WATER w/ PAPER & EZ MUD. MW-10.0 VIS-31
3100-8800	FRESH WATER, PAPER, ACTIGUARD, & AMMONIA NITRATE. 30-60,000 CHLORIDES MW-9.0 VIS-31
8800-11,900	MUD UP W/BARAZAN, 30-60,000 CHLORIDES, MW 9.6-9.8, VIS. 34, WL 10-20

MUD PROGRAM SUBJECT TO CHANGE DUE TO HOLE CONDITIONS

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED	Bob Williams	TITLE	Drilling Superintendent	DATE	12/04/2002
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(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

PERMIT NO.	APPROVAL DATE
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APPLICATION APPROVAL DOES NOT WARRANT OR CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE TITLE TO THOSE RIGHTS IN THE SUBJECT LEASE WHICH WOULD ENTITLE THE APPLICANT TO CONDUCT OPERATIONS THEREON.

CONDITIONS OF APPROVAL IF ANY:

APPROVED BY	/S/ JOE G. LARA	TITLE	ACTING FIELD MANAGER	DATE	DEC 23 2002
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TITLE 18 U.S.C. SECTION 1001. MAKES IT A CRIME FOR ANY PERSONS KNOWINGLY AND WILLFULLY TO MAKE TO ANY DEPARTMENT OR AGENCY OF THE UNITED STATES ANY FALSE, FICTITIOUS OR FRAUDULENT STATEMENTS OR REPRESENTATIONS AS TO ANY MATTER WITHIN ITS JURISDICTION

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS AND  
SPECIAL STIPULATIONS  
ATTACHED

APPROVAL FOR 1 YEAR

Form 3160-5  
HEYCOUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau no. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT-" for such proposals6. Lease Designation and serial No.  
NM-068040

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

## 1. Type of Well

☐ Oil  
☐ Well ☒ Gas  
☒ Well ☐ Other

## 2. Name of Operator

HARVEY E. YATES COMPANY

## 3. Address and Telephone No.

P.O. BOX 1933, ROSWELL, NM 88201.. 505-623-6601

## 4. Location of Well (Footage, Sec., T., M., or Survey Description)

990' FSL &amp; 1,980' FWL SEC 5, T18S, R31E

## 8. Well Name and No.

PARKER DEEP 5 FED COM #3

## 9. API Well No.

## 10. Field and Pool, or Exploratory Area

SHUGERT STRAWN

## 11. County or Parish, State

EDDY COUNTY, NEW MEXICO

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water(Note: Report results of multiple completion on well  
Completion or Recompletion Report and Log form

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)\*

WELL LOCATION TO BE MOVED 300' TO THE NORTH TO AVOID CONOCO PIPELINE.

OLD LOCATION: 690' FSL &amp; 1,980' FWL, SEC 5, T18S, R31E EDDY COUNTY, NM

NEW LOCATION: 990' FSL &amp; 1,980' FWL, SEC 5, T18S, R31E EDDY COUNTY, NM

## 14. I hereby certify that the foregoing is true and correct

Signed Bob Williams

Title Drilling Superintendent

Date December 3, 2002

(This space for Federal or State office use)

Signed IS/ JOE G. LARATitle ACTING FIELD MANAGER

Date DEC 23 2002

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
P.O. BOX 2088, SANTA FE, N.M. 87504-2088

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-102  
Revised February 10, 1994  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name SHUGART STRAWN
Property Code 025527	Property Name PARKER DEEP "5" FED. COM.	Well Number 3
OGRID No. 010179	Operator Name HARVEY E. YATES COMPANY	Elevation 3703'

Surface Location

UL or lot No. N	Section 5	Township 18-S	Range 31-E	Lot Idn	Feet from the 990	North/South line SOUTH	Feet from the 1980	East/West line WEST	County EDDY
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Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres 160	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

NMNM-0299468				OPERATOR CERTIFICATION			
				<p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief.</p>			
				Signature BOB WILLIAMS			
				Printed Name DRLG SUPERINTENDENT			
				Title 12/4/02 Date			
				SURVEYOR CERTIFICATION			
				<p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.</p>			
				DECEMBER 02, 2002			
				Date Surveyed Signature & Seal of Professional Surveyor RONALD J. EIDSON 12/03/02 02.11/0926			
				Certificate No. RONALD J. EIDSON 3239 GARY EIDSON 12641			

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

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WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number	Pool Code	Pool Name
Property Code	Property Name PARKER DEEP "5" FED. COM.	Well Number 3
OGRID No.	Operator Name HARVEY E. YATES COMPANY	Elevation 3703'

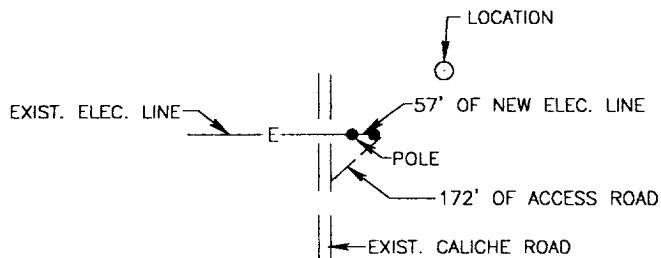
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	5	18-S	31-E		990	SOUTH	1980	WEST	EDDY

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



SCALE  
1" = 500'

OPERATOR CERTIFICATION

I hereby certify the the information  
contained herein is true and complete to the  
best of my knowledge and belief.

Signature

Printed Name

Title

Date

SURVEYOR CERTIFICATION

I hereby certify that the well location shown  
on this plat was plotted from field notes of  
actual surveys made by me or under my  
supervision, and that the same is true and  
correct to the best of my belief.

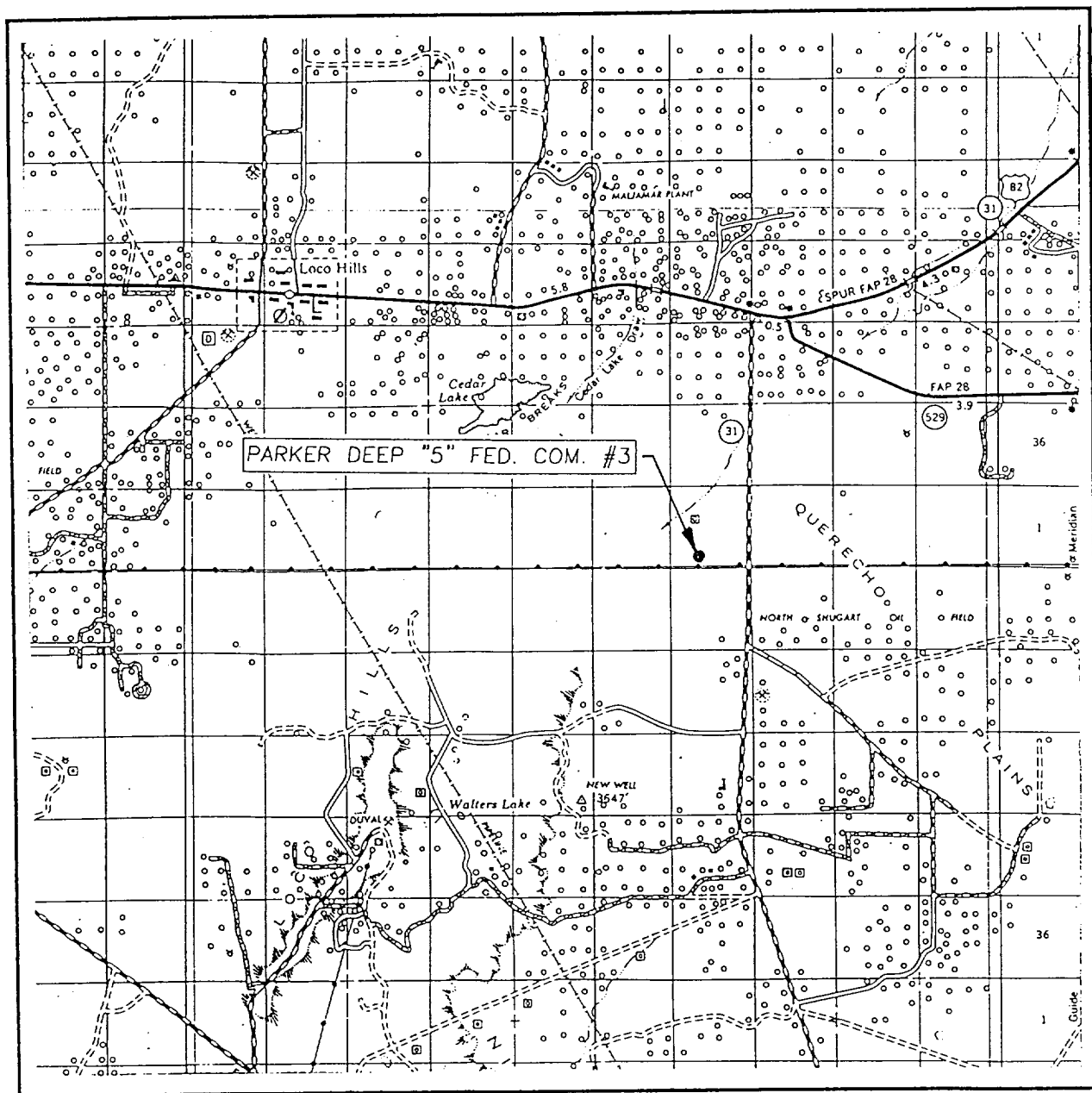
DECEMBER 02, 2002

Date Surveyed LA  
Signature & Seal of  
Professional Surveyor

02.11.0926

Certificate No. RONALD J. EIDSON 3239  
GARY EIDSON 12641

# VICINITY MAP



SCALE: 1" = 2 MILES

SEC. 5 TWP. 18-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 990' FSL & 1980' FWL

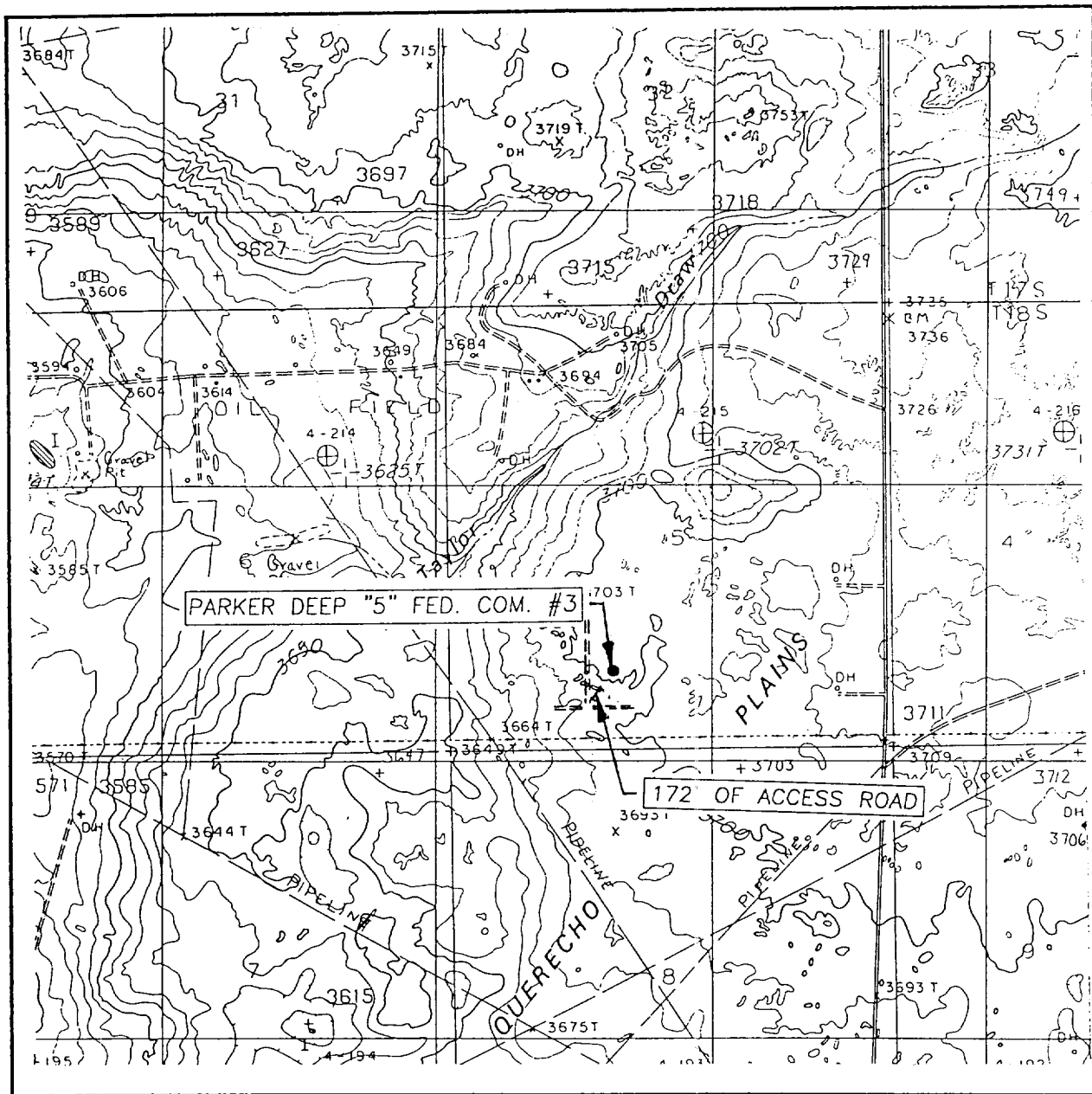
ELEVATION 3703'

OPERATOR HARVEY E. YATES COMPANY

LEASE PARKER DEEP "5" FED. COM.

JOHN WEST SURVEYING  
HOBBS, NEW MEXICO  
(505) 393-3117

# LOCATION VERIFICATION MAP



SCALE: 1" = 2000'

CONTOUR INTERVAL: 10'  
LOCO HILLS, N.M.

SEC. 5 TWP. 18-S RGE. 31-E

SURVEY N.M.P.M.

COUNTY EDDY

DESCRIPTION 990' FSL & 1980' FWL

ELEVATION 3703'

OPERATOR HARVEY E. YATES COMPANY

LEASE PARKER DEEP "5" FED. COM.

U.S.G.S. TOPOGRAPHIC MAP

LOCO HILLS, N.M.

JOHN WEST SURVEYING  
HOBBS, NEW MEXICO  
(505) 393-3117

Application  
Harvey E. Yates Company  
Parker Deep Fed Com #3  
Section 5, T18S, R31E  
Eddy County, New Mexico

In conjunction with Form 3160-3, Application For Permit To Drill Or Deepen subject well, Harvey E. Yates Company submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No 10.

1. Geologic Name of Surface Formation:

Quaternary alluvium and bolson deposits.

2. Estimated Tops of Significant Geologic Markers:

Rustler	510	San Andres	4,015	3rd Sand	8,785
Yates	1,925	Delaware	4,315	Wolfcamp	9,000
Seven Rivers	2,320	BSPG	4,820	Penn Shale	9,866
Bowers	2,775	BSPG 1st Sand	7,190	Strawn	10,600
Queen	3,015	B-Zone	7,500	Atoka	11,040
Penrose	3,225	BSPG 2nd Sand	7,790	Mw Clastics	11,485
Loco Hills Snd	3,665	C-Zone	8,470	L. Morrow Mkr	11,700

3. Estimated Depths at which Water, Oil, or Gas Formations are expected:

Oil: 3,015

Gas: 3,015

4. Proposed Casing Program:

See Form 3160-3

5. Pressure Control Equipment:

This well will be rated 5M

Request for variance on BOP for drilling 12-1/4" intermediate hole.

Due to no pressured formations from base of surface to TD of 12 1/4" hole @ 4,450', and plan to drill this interval with 10# brine, we propose to:

1. Use a 3,000 psi Annular BOP.

2. Test the 13 3/8" casing and BOP stack to 1,250 psi with rig pump prior to drilling 13 3/8" casing shoe.

6. Drilling Fluid Program:

See Form 3160-3

7. Auxiliary Equipment:

H2S Compliance Package.

8. Testing, Logging, and Coring Program:

Two possible DSTS are planned for this well.

The planned logs are Schlumberger HALS w/Platform Express and Sonic

9. Abnormal Conditions, Pressures, Temperature, or Potential Hazards:

No abnormal conditions are anticipated in this wellbore

BHST 170° F

BHP 3,000 psi

10. Anticipated Starting Date & Duration of Operation:

Spud Date: Approximately Jan 1, 2003. Duration of this project will be approximately 60 days from start of construction of drilling pad until finish of completion operations.

Surface Use Plan  
Harvey E. Yates Company  
Parker Deep 5 Fed Com #3  
Section 5, T18S, R31E  
Eddy County, New Mexico

**1 Existing Roads:**

Exhibit A is a portion of a New Mexico map showing the location of the proposed location. The location is approximately 16 miles Southeast of Loco Hills, NM. Leave Artesia on US 82 & travel 30 miles east to the junction of Eddy Co. 222. Turn South and go 2.8 miles. Turn west on caliche road. Go .8 miles & turn right into location.

**2 Planned Access Roads:**

20' of new road will be built to access this location.

**3 Location of Existing Wells:**

See EXHIBIT B

**4 Location of Tank Batteries, Electric Lines, Etc:**

In the event a producing well is drilled, a tank battery will be built on the location.

**5 Location and Type of Water Supply:**

Water will be obtained from commercial sources.

**6 Source of Construction Material:**

We will use materials from the primary and auxillary reserve pits to build the location.

**7 Methods of Handling Waste Disposal:**

Waste will be handled in an approved manner. The wellsite will be cleaned of all waste within 30 days of final completion of the well.

**8 Ancillary Facilities:**

N/A

**9 Wellsite Layout:**

a. EXHIBIT D shows the relative location and dimensions of the well pad, reserve pits, and major rig components.

b. The land is rolling and sandy

c. The pad and pit area have been staked.



**10 Plan for Restoration of the Surface:**

a. After drilling and completion operations are completed, all equipment and other materials not needed for further operations will be removed. Pits will be back filled and the location cleaned of all trash to leave the wellsite as pleasant in appearance as possible.

b. If the proposed operation is nonproductive, all restoration and/or vegetation requirements of the BLM will be complied with, and will be accomplished as quickly as possible. All pits will be filled and leveled within 90 days after abandonment.

**11 Other Information:**

a. The surface and mineral owner is the Federal Government. The surface lessee is Williams & Son Cattle Company and they have been contacted regarding operations.

b. The topography consists of sandy soil with native grasses. No wildlife was observed, but the usual inhabitants of this region are Jackrabbits, Reptiles, Coyotes, etc.

c. There are no ponds, lakes, or rivers in this area.

d. An Archaeological Survey has been made and a copy has been sent to the Roswell BLM office. There are no occupied dwellings or windmills in the area.

e. Should any incidental oil be recovered during testing of this well, this oil will be considered waste oil and not sellable due to contamination by drilling and/or completion fluids.

**12 Operator's Representative:**

I certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; that the work associated with operations proposed herein will be performed by Harvey E. Yates Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

11/25/02



Bob Williams Drilling Superintendent  
Harvey E. Yates Company  
P.O. Box 1933  
Roswell, NM  
505-623-6601

United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
Roswell Resource Area  
P.O. Drawer 1857  
Roswell, New Mexico 88202-1857

Statement Accepting Responsibilities for Operations

Operator Name: Harvey E. Yates Company  
Street or Box: P.O. Box 1933  
City, State: Roswell, New Mexico  
Zip Code: 88202

The undersigned accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased land or portion thereof, as described below.

Lease No.:

Lease Name: Parker Deep 5 Fed Com #3

Legal description of land: Sec 5, T18S, R31E, Eddy County, New Mexico

Formation(s) (if applicable): Morrow

Bond Coverage: (State if individually bonded or another's bond): Blanket Bond

BLM Bond File No.:

Authorized Signature: Bob Williams

Title: Drilling Superintendent

DATE: 11/25/02

EXHIBIT C BOP STACK  
Parker Deep 5 Fed Com #3  
690' EST. T1980' FWL  
Sec 5, T18S, R31E  
Eddy County, NM

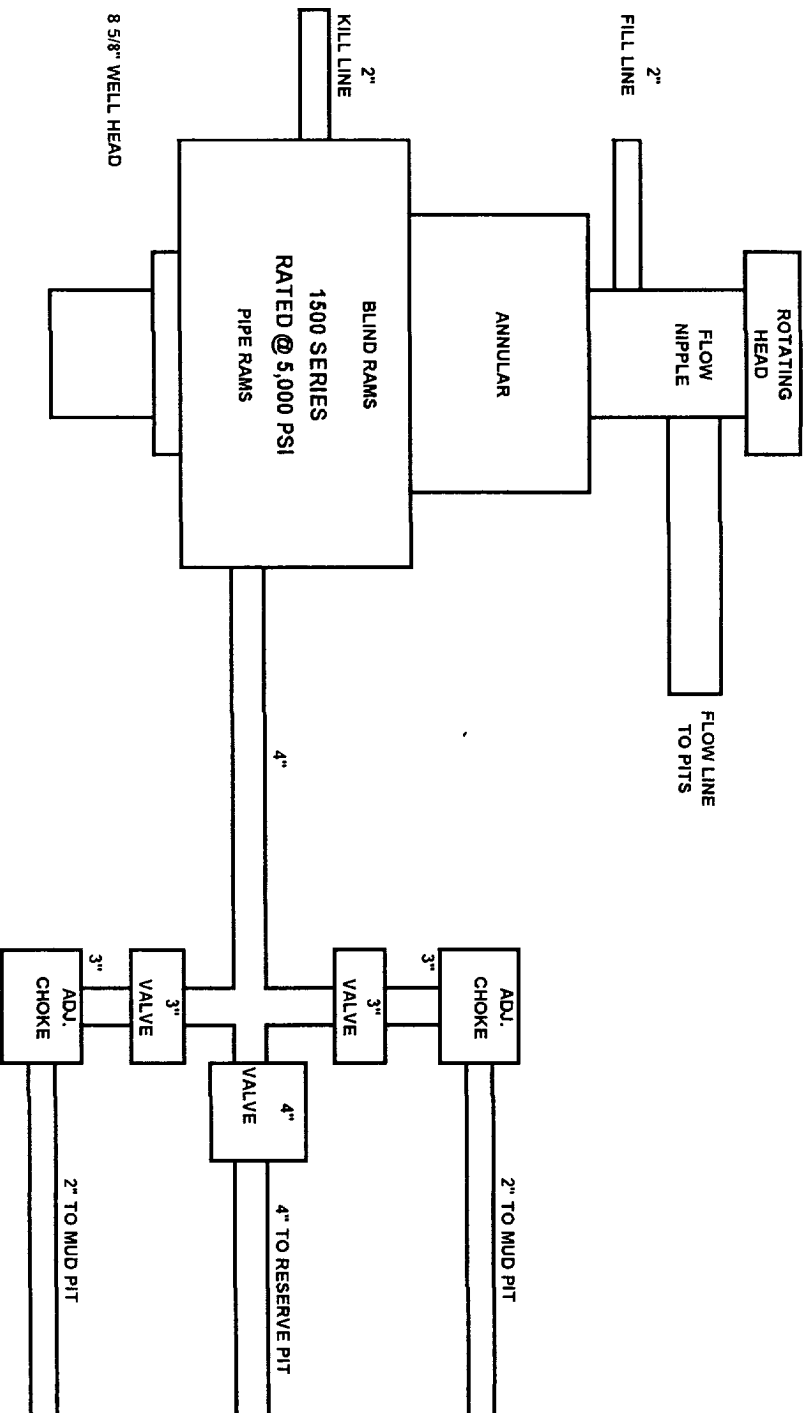
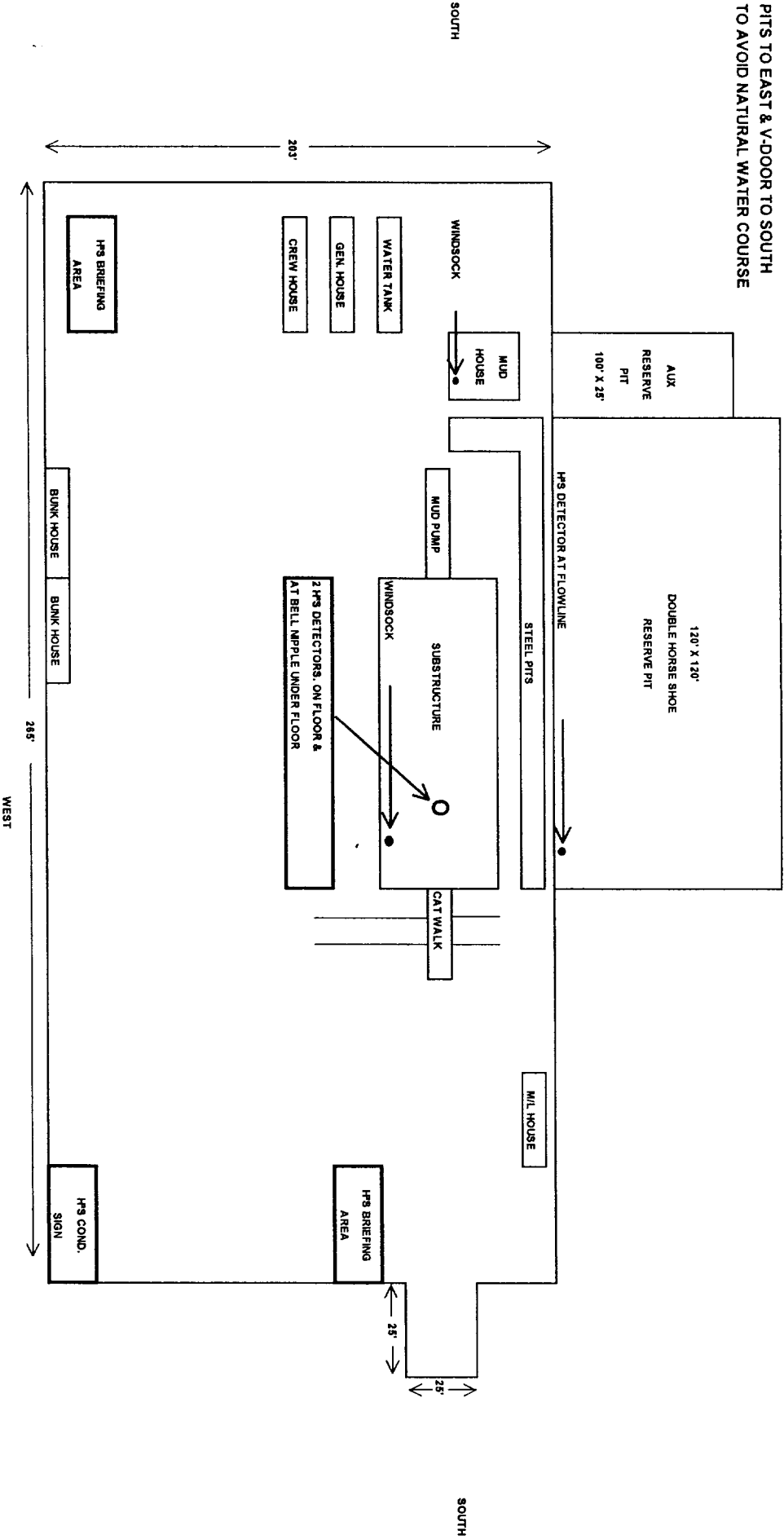


EXHIBIT D

Parker Deep 5 Fed. Com #3  
690' FSL & 1,980' FWL  
Sec 5, T18S, R31E  
Eddy County, NM

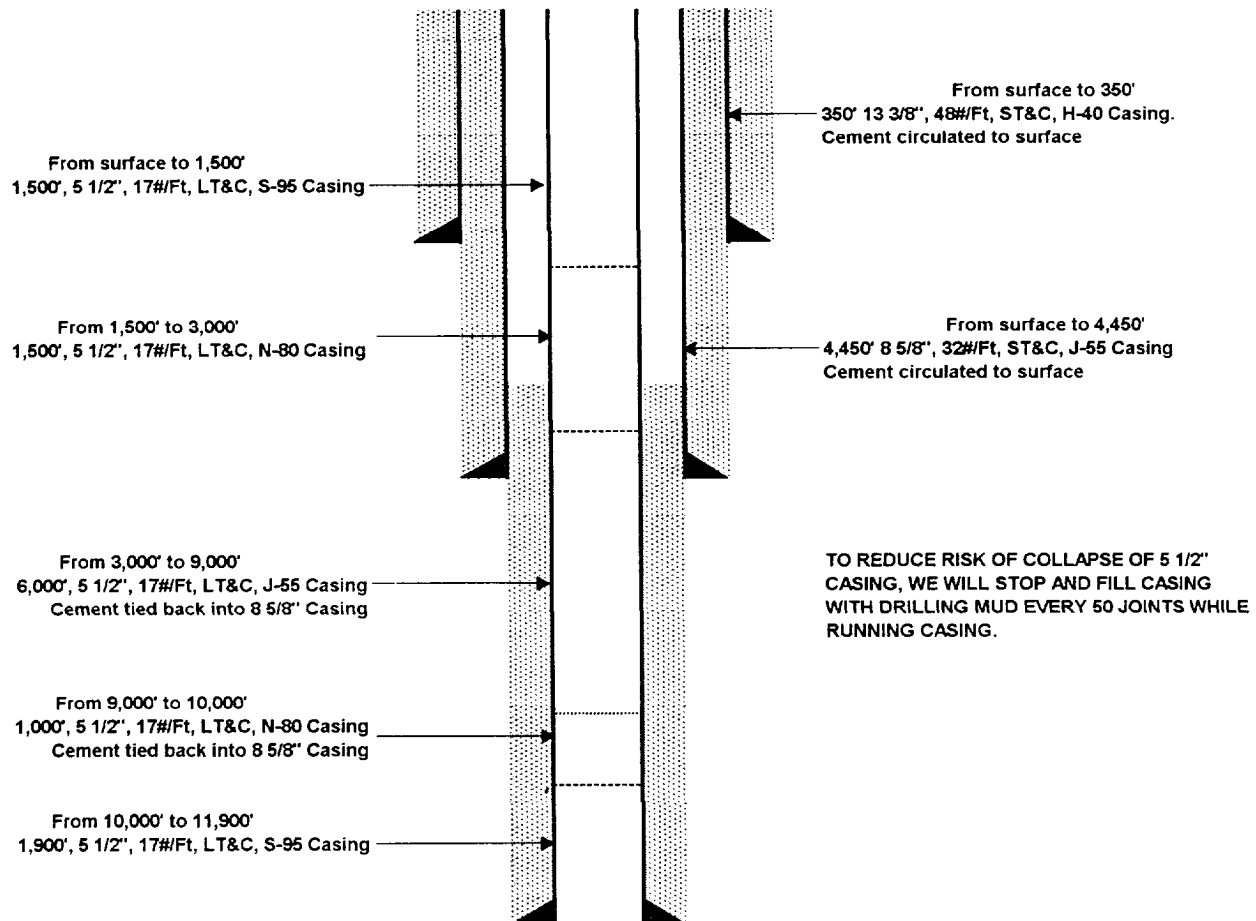
EAST

PITS TO EAST & V-DOOR TO SOUTH  
TO AVOID NATURAL WATER COURSE



# EXHIBIT "E" CASING DESIGN

Parker Deep 5 Fed Com #3  
690' FSL & 1,980' FWL  
Sec 5, T18S, R31E  
Eddy County, NM



## EXHIBIT "F"

Harvey E. Yates Company  
Parker Deep 5 Fed Com #3  
690' FSL & 1,980' FWL  
Sec 5, T18S, R31E  
Eddy County, NM

### HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

#### I Hydrogen Sulfide Training

All personnel, whether regularly assigned, contracted, or employed on an unscheduled basis will show proof of training from a qualified instructor in the following areas before commencing any work on the above named well.

1. The hazards and characteristics of hydrogen sulfide (H<sup>2</sup>S)
2. The proper use and maintenance of personal protective equipment and life support systems.
3. The proper use of H<sup>2</sup>S detectors, alarms, warning signs, briefing areas, and evacuation procedures.
5. The proper technique for rescues.

#### II H<sup>2</sup>S Safety Equipment and Systems

All H<sup>2</sup>S safety equipment and systems will be installed 1,000 feet prior to penetrating the first zone containing or reasonably expected to contain H<sup>2</sup>S.

1. Well Control Equipment
  - A. Choke manifold with a minimum of two adjustable chokes.
  - B. Blind and pipe rams to accommodate all pipe in use.
  - C. Auxiliary equipment to include annular preventer and rotating head.
2. Protective equipment for essential personnel
  - A. Four 5 minute escape units in top dog house.
  - B. One 30 minute SCBA at each briefing area.
3. H<sup>2</sup>S detection and monitoring equipment
  - A. Three channel monitor located on floor, with detectors located on floor, on flow nipple, and on flow line on mud pit.
4. Visual Warning Systems
  - A. Windsock located on floor and mud pits. 3,815'
  - B. Briefing area signs located on NE & SW corners of pad.
  - C. H<sup>2</sup>S Condition sign located at entrance to location.

**5. Mud Program**

**The mud program has been designed to minimize the volume of possible H<sup>2</sup>S circulated to surface. Proper weight, safe drilling practices, and the use of H<sup>2</sup>S scavengers will minimize hazards when penetrating possible H<sup>2</sup>S bearing zones.**

**6. Metallurgy**

**All drill strings, casing, tubing, wellhead, blowout preventers, drilling spool, kill lines, choke manifolds, and associated lines and valves shall be suitable for an H<sup>2</sup>S environment.**

**7. Communications**

**Drilling rig and company vehicles will be equipped with two way radios or cellular telephones.**

**8. Well testing**

**Two Drill Stem Tests are planned for this well.**