			Oil Cons.		C151
		Ν	I.M. DIV-Dis	t. 2	
orm 3160-5	UNITED STATES 1301 W. Grand Avenue DEPARTMENT OF THE INTERIOR TESIA, NM 88210 BUREAU OF LAND MANAGEMENT TESIA, NM 88210			FORM APPROVED	
EYCO	DEPART	MENT OF THE INTERIOR	tosia NM 8	8210	Budget Bureau no. 1004-0135
	BUREAU OF LAND MANAGEMENT COSTA, FARME OOL TO			0210	Expires: March 31, 1993
	SUNDRY NOTICES AND REPORTS ON WELLS				 Lease Designation and serial No. NM-068040
	Do not use this form for proposals to a				6. If Indian, Allottee or Tribe Name
		OR PERMIT" for such propo			
			242	526.23	7. If Unit or CA, Agreement Designation
	SUBM	IT IN TRIPLICATE	223242	~~~~	
Type of Well		·····			
Oil	Gas		1 30 30 30 30 30	ათ ა ^კ	\
Well	X Well Other			<u>Mo č</u>	8. Well Name and No.
Name of Operato	_		₽ PFCE	IVED RTESIA	PARKER DEEP 5 FED COM #3
			REU.	RIESIA	FARRER DEEP 5 FED COM #5
Address and Tek	•		(ig OCU-	, C	9. API Well No.
P.O. BOX 1933, ROSWELL, NM 88201 505-623-6601 I. Location of Well (Footage, Sec., T., M., or Survey Description)			\`Q		30-015-32555
Focabou of Aseii	(roomige, Sec., I., M., or Survey Description)		319		10. Field and Pool, or Exploratory Area
		1	- 000 - 10 - 000 - 10 - 10 - 10 - 10 - 1	UT &	SHUGART STRAWN
10' FSL & 1,980	$0^{\circ} \text{FWL SEC 5, T18S, R31E} \qquad (JT)$	N			11. County or Parish, State
					EDDY COUNTY, NEW MEXICO
 L	CHECK APPROPRIATE I				
•					
	X Notice of Intent	Abandonment	c	hange of Plans	
		Recompletion	N	w Construction	
	Subsequent Report	Plugging Beck		on-Routine Fractur	ng
		Casing Repair		ater Shut-Off	
	Final Abandonment Notice	Altering Casing			
				onversion to Injecti	011
		X Other	D	spose Water	
				-	f multiple completion on well
	osed or Completed Operations (Clearly state all urface locations and measured and true vertical (C t dates, including estimated	ompletion or Recom	pletion Report and Log form
give subsu Per convers The original pipeline. Co		depths for all markers and zones pe ove the well location back to t 5, T18S, R31E. We had moved	c t dates, including estimated ordinent to this work)* the one originally stake the stake due to a Col	n data of starting an data of starting an d. 1000	pletion Report and Log form
give subsu Per convers The original pipeline. Co	urface locations and measured and true vertical on sation with Joe Lara on 1-8-03 we will mo il location is 690' FSL & 1,980' FWL, Sec st pnoco has agreed to move the pipeline m	depths for all markers and zones pe ove the well location back to t 5, T18S, R31E. We had moved	c t dates, including estimated ordinent to this work)* the one originally stake the stake due to a Col	n data of starting an data of starting an d. 1000	pletion Report and Log form
give subsu Per convers The original pipeline. Co procedures	urface locations and measured and true vertical on sation with Joe Lara on 1-8-03 we will mo il location is 690' FSL & 1,980' FWL, Sec st pnoco has agreed to move the pipeline m	depths for all markers and zones pe ove the well location back to t 5, T18S, R31E. We had moved laking directional drilling unne Cut/cot to Like Approval By State	c t dates, including estimated ortinent to this work)" the one originally stake the stake due to a Co accessary. All other drill	n data of starting an data of starting an d. 1000	pletion Report and Log form