NO. OF COPIES RECEIVED 5	-			
DISTRIBUTION	NE	W MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE			FOR ALLOWABLE	Supersedes Old C-104 and C-
FILE	7		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZ	ATION TO TRA	NSPORT OIL AND NATURAL (	GAS
LAND OFFICE	_ /\omega_l	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	ttor ott ote title to trotte to	
TRANSPORTER OIL 1				RECEIVED
OPERATOR 9 PRORATION OFFICE				JUL 1 3 1970
Operator Charles Power	<b>:11</b>			o. c. c.
Address			88	ARTEBIA, OFFICE
Reason(s) for filing (Check proper bo	079, Artesia, 1	New Mexico	Other (Please explain)	·
New Well	Change in Tran	nsporter of:		
Recompletion	Oil	Dry Gas	s	
Change in Ownership	Casinghead Ga	S Conden	sate	·
DESCRIPTION OF WELL ANI Lease Name	LEASE	Well No. Pool Nar	, Artesia, New Mexico 8	Kind of Lease State State, Federal or Fee 27179
Location Signal State	:e	1 Ar	tesia	State, Federal of Fee \$7179
_	.980 Feet From The	e <b>South</b> _Line	e and 660 Feet From	The <b>East</b>
		Range	28 , NMPM, Eddy	County
Line of Section 18 , T	ownship 18	Range	20 , NMPM, Eddy	County
DESIGNATION OF TRANSPO	RTER OF OIL ANI		S Address (Give address to which appro	and conv of this form is to be cent
Name of Futhorized Transporter of C	il 🔝 or Conden	ragte		
Scurlock Oil Co.	<u> </u>		202 MidAmerican Towe Address (Give address to which appro	rs - Midland, Texas
Name of Authorized Transporter of C	asinghead Gas [	or Dry Gas	Address (Give address to which appro	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec.	Twp. Rge.	Is gas actually connected?	nen
give locat on of tanks.  If this production is commingled v	I 18	18   28	cive commingling order numbers	
COMPLETION DATA			grve comminging order number.	
Designate Type of Complet			1.0 1.0. 1.0. 1	
Designate Type of Complete	ion - (X)	Il Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res
	ion – (X)	 	*	A CONTROL OF THE CONT
Date Spudded	ion - (X)	 	New Well Workover Deepen Total Depth	Plug Back   Same Res'v. Diff. Res
1200	ion - (X) <b>X</b>   Date Compl. Ready  2-17-69	to Prod.	Total Depth	P.B.T.D.
Date Spudded	ion - (X)	to Prod.	Total Depth	The second secon
Date Spudded  Re-entry 1-28-69	Date Compl. Ready 2-17-69 Name of Producing	to Prod.	Total Depth	P.B.T.D.  Tubing Cepth
Date Spudied  Re-entry 1-20-69  Pool	ion - (X) <b>X</b>   Date Compl. Ready  2-17-69	to Prod.	Total Depth  Shap 21:07  Top Oil/Gas Pay	P.B.T.D.
Date Spudded Re-entry 1-28-69 Pool 3605 GL Perforations	ion – (X)  Date Compl. Ready  2-17-69  Name of Producing	to Prod.	Total Depth  Shop 2167  Top Oil/Gas Pay  2000	P.B.T.D.  Tubing Cepth
Re-entry 1-28-69 Pool 3605 GL	ion – (X)  Date Compl. Ready  2-17-69  Name of Producing	to Prod.	Total Depth  Shap 21:07  Top Oil/Gas Pay	P.B.T.D.  Tubing cepth  2080 Pt  Depth Casing Shee
Date Spudded Re-entry 1-28-69 Pool 3605 GL Perforations	Date Compl. Ready 2-17-69 Name of Producing Premier  -2104 TUBI	to Prod.	Total Depth  Shop 2167  Top Oil/Gas Pay  2000	P.B.T.D.  Tubing cepth  2080 Pt  Depth Casing Shee
Date Spudied  Re-entry 1-20-69  Pool  3605 GL  Perforations  1986-96 & OH 2029  HOLE SIZE	Date Compl. Ready 2-17-69 Name of Producing Premier  2104  TUBI CASING & T	to Prod.  Formation  NG. CASING, AND  UBINDALZE	Total Depth  Phas 21.07  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET	P.B.T.D.  Tubing eight  P.B.T.D.  Tubing eight  P.B.T.D.  Tubing eight  P.B.T.D.  SACKS CEMENT
Date Spudded  Re-entry 1-28-69  Pool  3605 GL  Perforations  1986-96 & OH 2029	Date Compl. Ready 2-17-69 Name of Producing Premier  2104 TUBN CASING & T 8 5/8 (Tide	to Prod.  Formation  NG. CASING, AND  UBIND UZE  In 124	Total Depth  Shap 2167  Top Oil/Gas Pay  2090  CEMENTING BECORD  BEPTH SET	P.B.T.D.  Tubing depth  2080 ** Depth Casing Shee  2029
Date Spudied  Re-entry 1-20-69  Pool  3605 GL  Perforations  1986-96 & OH 2029  HOLE SIZE	Date Compl. Ready 2-17-69 Name of Producing Premier  2104 TUBN CASING & T 8 5/8 (Tide Where old cs	to Prod.  Formation  NG. CASING, AND  UBIND UZE  in 124	Total Depth  Place 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  504	P.B.T.D.  Tubing epth  2080 St. Depth Casing Shee 2029  SACKS CEMENT  50
Date Spudded  Re-entry 1-20-69  Pool  3605 GL  Perforations  1986-96 & OH 2029  HOLE SIZE  10	Date Compl. Ready 2-17-69 Name of Producing Premier  -2104  TUBI  CASING & T  8 5/8 (Tide where old cs	to Prod.  Formation  NG, CASING, AND  UBINO UZE  in 124	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  504	P.B.T.D.  Tubing cepth  P.B.T.D.  Tubing cepth  P.B.T.D.  Tubing cepth  P.B.T.D.  SACKS CEMENT
Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10	Date Compl. Ready 2-17-69 Name of Producing Pressier  2104 TUBI CASING & T 8 5/8 (Tide where old cs 5 3" (Comes 1632' where	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  504  Can off  (ter recovery of total volume of load eight or be for full 24 hours)	P.B.T.D.  Tubing Depth  2080 Bt  Depth Casing Shee  2029  SACKS CEMENT  50  53  Land must be equal to or exceed top all
Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready 2-17-69 Name of Producing Premier  2104  TUBN  CASING & T  8 5/8 (Tide where old cs 5 1" (Comes 1632' where FOR ALLOWABLE	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  504  Cond off  (ter recevery of total velums of load eli-	P.B.T.D.  Tubing cepth  2080 Bt  Depth Casing Shee  2029  SACKS CEMENT  50  58  Land must be equal to or exceed top all
Pool 3605 GL Perforations 1986-96 & OH 2029  HOLE SIZE 10  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-13-69	Date Compl. Ready 2-17-69 Name of Producing Premier  2104  CASING & T  8 5/8 (Tide where old cs 5 1" (Comes 1632' where FOR ALLOWABLE	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  504  Green of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing cepth  2080 Pt Depth Casing Shee 2029  SACKS CEMENT  50  53  Land must be equal to or exceed top all
Date Spudded Re-entry 1-20-69 Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10  8  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	Date Compl. Ready 2-17-69 Name of Producing Premier  2104  TUBN  CASING & T  8 5/8 (Tide where old cs 5 1" (Comes 1632' where FOR ALLOWABLE	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  504  Can off  (ter recovery of total volume of load eight or be for full 24 hours)	P.B.T.D.  Tubing cepth  2080 Bt  Depth Casing Shee  2029  SACKS CEMENT  50  58  Land must be equal to or exceed top all
Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-13-69 Length of Test 34 Lars.	Date Compl. Ready 2-17-69 Name of Producing Pressier  2104 TUBI CASING & T 8 5/8 (Tide where old cs 5 1" (Comes 1632' where FOR ALLOWABLE Date of Test 2-14-69 Tubing Pressure	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  2007  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  501  Casing Pressure	P.B.T.D.  Tubing cepth  P 2080 Bt  Depth Casing Shee  2029  SACKS CEMENT  50  53  Land must be equal to or exceed top all  (i. etc.)  Cheke Size
Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-13-69 Length of Test 34 LS. Actual Pool, During Test	Date Compl. Ready 2-17-69 Name of Producing Pressier  2104  TUBI  CASING & T  8 5/8 (Tide where old Cs  5 3" (Comes  1632' where FOR ALLOWABLE  Date of Test  2-14-69  Tubing Pressure	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  504  Green of total volume of load of pth or be for full 24 hours)  Producing Method (Flow, pump, gas	P.B.T.D.  Tubing cepth  2080 Ft Depth Casing Shee 2029  SACKS CEMENT  50  53  Land must be equal to or exceed top al-
Date Spud-led Re-entry 1-20-69 Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-13-69 Length of Test 34 Lars.	Date Compl. Ready 2-17-69 Name of Producing Pressier  2104 TUBI CASING & T 8 5/8 (Tide where old cs 5 1" (Comes 1632' where FOR ALLOWABLE Date of Test 2-14-69 Tubing Pressure	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  2007  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  501  Casing Pressure	P.B.T.D.  Tubing cepth  2080 ** Depth Casing Shee  2020  SACKS CEMENT  50  53  Land must be equal to or exceed top all  (i. etc.)  Cheke Size  Gas-MCF
Pool 3605 GL Perforations 1986-96 & OH 2029  HOLE SIZE 10  8H  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-13-69 Length of Test 34 Ars. Actual Pool, During Test 31	Date Compl. Ready 2-17-69 Name of Producing Pressier  2104  TUBI  CASING & T  8 5/8 (Tide where old Cs  5 3" (Comes  1632' where FOR ALLOWABLE  Date of Test  2-14-69  Tubing Pressure	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 24.67  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  504  Get off  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  2080 P+ Depth Casing Shee 2029  SACKS CEMENT  50  53  Land must be equal to or exceed top all  (i. etc.)  Cheke Size  Gas-MCF
Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-13-69 Length of Test 34 LTS. Actual Pool, During Test	Date Compl. Ready 2-17-69 Name of Producing Pressier  2104  TUBI  CASING & T  8 5/8 (Tide where old Cs  5 3" (Comes  1632' where FOR ALLOWABLE  Date of Test  2-14-69  Tubing Pressure	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 24.67  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  504  Get off  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.	P.B.T.D.  Tubing Depth  2080 P+ Depth Casing Shee 2029  SACKS CEMENT  50  53  Land must be equal to or exceed top all  (i. etc.)  Cheke Size  Gas-MCF
Date Spudied Re-entry 1-20-69 Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10  8H  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-13-69 Length of Test 34 Lars. Actual Pool, During Test 31  GAS WELL	Date Compl. Ready 2-17-69 Name of Producing Premier  2104  CASING & T  8 5/8 (Tide Where old as 1632' where FOR ALLOWABLE  Date of Test 2-14-69 Tubing Pressure  Oil-Bbls.  Oil	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  Solution  (ter recevery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas and pressure)  Water-Bbls.  To small to measure do	P.B.T.D.  Tubing Cepth  2080 Pt Depth Casing Shee 2029  SACKS CEMENT  50  53  Land must be equal to or exceed top all  (i. etc.)  Cheke Size  Gas-MCF
Date Spudied Re-entry 1-20-69 Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10  8H  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-13-69 Length of Test 34 Ars. Actual Pool, During Test 31  GAS WELL	Date Compl. Ready 2-17-69 Name of Producing Premier  2104  CASING & T  8 5/8 (Tide Where old as 1632' where FOR ALLOWABLE  Date of Test 2-14-69 Tubing Pressure  Oil-Bbls.  Oil	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  Solution  (ter recevery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas and pressure)  Water-Bbls.  To small to measure do	P.B.T.D.  Tubing Cepth  2080 Pt Depth Casing Shee 2029  SACKS CEMENT  50  53  Land must be equal to or exceed top all  (i. etc.)  Cheke Size  Gas-MCF
Date Spud-ted Re-entry 1-20-69 Pool 3605 GL Perforations 1986-96 & OH 2029 HOLE SIZE 10  8H  TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks 2-13-69 Length of Test 34 Ars. Actual Pool, During Test 31  GAS WELL Actual Prod, Test-MCF/D  Testing Method (pitet, back pr.)	Date Compl. Ready 2-17-69 Name of Producing Pressier  2104  TUBN  CASING & T  8 5/8 (Tide Where old cs 5 1" (Coses 1632' Where FOR ALLOWABLE  Oute of Test 2-14-69  Tubing Pressure  Oil-Bbls.  Oil  Length of Test  Tubing Pressure	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  Solution  feer recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  To small to measure did  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing Depth  2080 Ft Depth Casing Shee 2020  SACKS CEMENT  50  53  Land must be equal to or exceed top all  the etc.)  Chake Size  Gas-MCF  Choke Size  Choke Size  Choke Size
Date Spudied  Re-entry 1-28-69  Pool  3605 GL  Perforations  1986-96 & OH 2029  HOLE SIZE  10  8H  TEST DATA AND REQUEST OIL WELL  Date First New Oil Run To Tanks 2-13-69 Length of Test 34 MS.  Actual Pod. During Test 31  GAS WELL  Actual Prod. Test-MCF/D	Date Compl. Ready 2-17-69 Name of Producing Pressier  2104  TUBN  CASING & T  8 5/8 (Tide Where old cs 5 1" (Coses 1632' Where FOR ALLOWABLE  Oute of Test 2-14-69  Tubing Pressure  Oil-Bbls.  Oil  Length of Test  Tubing Pressure	to Prod.  Formation  NG, CASING, AND  UBINO CIZE  in 124  in 124  to t	Total Depth  Shap 2407  Top Oil/Gas Pay  2000  CEMENTING BECORD  DEPTH SET  Solution  feer recovery of total volume of load of pith or be for full 24 hours)  Producing Method (Flow, pump, gas  Casing Pressure  Water-Bbls.  To small to measure did  Bbls. Condensate/MMCF  Casing Pressure	P.B.T.D.  Tubing cepth  2080 Pt  Depth Casing Shee  2029  SACKS CEMENT  50  53  Land must be equal to or exceed top all  the etc.)  Cheke Size  Gas-MCF  Cheke Stock tanks  Gravity of Condensate

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Agent (Title)

July 10, 1970

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TITLE UIL AND GAS INSPECTOR

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporten or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.