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Reason(s) for filing (Check proper box)					
New Well					

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

DEC 3 1975 DEC 3		U.S.G.S. LAND OFFICE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS E C E I V				
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Normal C Prufe Dil Purchasing Co. Normal of Authorised Transporter of Casonghead Gas	III.	DESIGNATION OF TRANSPORTE	R OF OIL AND NATURAL GAS	Address (Give address to which	approved copy of this form is	to be sent)
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