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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
RECEIVED

Form C-104
Superseding Old C-104 and C
Effective 1-1-65

SEP 28 1977

I. Operator **Collier & Collier** **O. C. C.**
ARTESIA, OFFICE

Address **P. O. Box 798 Artesia, NM 88210**

Reason(s) for filing (Check proper box) **Other (Please explain)**

New Well ☐ Change in Transporter of: ☐

Recompletion ☐ Oil ☐ Dry Gas ☐

Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **David C. Collier P. O. Box 798 Artesia, NM**

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Signal State	1	Artesia Q-G-SA	State, Federal or Fee State	E-7189
Location				
Unit Letter I	1980	Feet From The South Line and 660	Feet From The East	E 7179
Line of Section 18	Township 18S	Range 28E	NMPM	Eddy

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Navajo Crude Oil Purchasing Co.	North Freeman Ave. Artesia, NM					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	I	18	18	28	No	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Reas'n. Drill. R.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
Perforations					Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of liquid oil and must be equal to or exceed top of able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-BBLs.	Water-BBLs.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Delta, Condensate, MCF/D	Gravity of Condensate
Testing Method (flow, back p.)	Tubing Pressure (psi-C-10)	Casing Pressure (psi-C-10)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Maria Silvestre
Agent

9-28-77

(Date)

OIL CONSERVATION COMMISSION

OCT 13 1977

APPROVED

BY

TITLE

SUPERVISOR, DISTRICT II

This form is to be filed in compliance with RULE 1194.
If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a calculation of the gas lift taken on the well in accordance with RULE 111.

All entries of this form must be filled out completely in all entries of this form.

Fill out only I, II, III, and IV for change of oil well name or number, or transporter, or other such change of condition.