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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

SEP 5 1969

O. C. C.

ARTESIA OFFICE

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>

5. State Oil & Gas Lease No.
647

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Injection well</b>	7. Unit Agreement Name
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b>	8. Farm or Lease Name <b>Lackawanna "A" State</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>	9. Well No. <b>3</b>
4. Location of Well UNIT LETTER <b>J</b> , <b>2378</b> FEET FROM THE <b>South</b> LINE AND <b>2359</b> FEET FROM THE <b>East</b> LINE, SECTION <b>21</b> TOWNSHIP <b>18-S</b> RANGE <b>28-E</b> NMPM.	10. Field and Pool, or Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) <b>3579 Gr.</b>	12. County <b>Eddy</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Start work approximately 9/15/69

1. Spot 50 sk cement plug on bottom (TD 2115') through 2" EUE tubing using mud laden fluid as displacing medium.
2. Cut off 4-1/2" casing at 537' and pull.
3. Pull 8-1/4" casing (674')
4. Spot 25 sk cement plug at 537 (4-1/2" casing stub.)
5. Spot 25 sk cement plug at 293' (bottom of 10" casing)
6. Place 10 sk cement plug in top of 10" casing and set 4-1/2" pipe marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J.M. Denson

TITLE Asst. District Mgr. of Prod.

DATE 9/4/69

APPROVED BY

W.A. Gusselt

TITLE

Oil and Gas Inspector

DATE

SEP 5 1969

CONDITIONS OF APPROVAL, IF ANY: