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# NEW MEXICO OIL CONSERVATION COMMISSION

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MAR 2 1970

O. C. C.  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate ☒ Type of Lease  
State ☐ Fee ☐  
5. State **647** Gas Lease No

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- <b>Injection well</b>	7. Unit Agreement Name
2. Name of Operator <b>AMERICAN PETROFINA COMPANY OF TEXAS</b> ✓	8. Form or Lease Name <b>Lackawanna "A" State</b>
3. Address of Operator <b>Box 1311, Big Spring, Texas 79720</b>	9. Well No. <b>3</b>
4. Location of Well <b>J 2378 South 2359</b> UNIT LETTER <b>J</b> , FEET FROM THE <b>2378</b> LINE AND <b>2359</b> FEET FROM <b>East 21 188 282</b> THE <b>21</b> LINE, SECTION <b>188</b> TOWNSHIP <b>282</b> RANGE <b>282</b> NMPM.	10. Field and Pool, or Wildcat <b>Artesia</b>
15. Elevation (Show whether DE, RT, GR, etc.) <b>3379 ft.</b>	12. <b>Ecology</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 10-16-69 Ran 2-3/8" tbg and spotted 50 sx cement at 2115' using mud laden fluid as displacing medium.
- 10-18-69 Ran measuring line and found heavy mud and soft cement at 730'. Ran bailer and cleaned out to hard cement at 1015'
- 10-20-69 Shot 4-1/2" casing at 1015' but could not pull.
- 10-23-69 Shot 4-1/2" casing at 725' and worked pipe but could not pull. Pulled casing at 420'.
- 10-25-69 Ran 2-3/8" tubing down into 4-1/2" casing to 760' and spotted 25 sx cement. Top of cement at approximately 435'. Pulled tubing up to 420' and spotted 25 sx cement at 420' (4-1/2" casing stub). Top of cement at approximately 345'.
- 10-27-69 Placed 10 sx cement plug in top of 8-5/8" casing and set 4-1/2" pipe marker.

JCC/14  
2/27/69

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. M. Denson TITLE Asst. Dist. Mgr. of Production DATE February 27, 1970

APPROVED BY B. J. Stamm TITLE OIL AND GAS INSPECTOR DATE MAR 6 1970

CONDITIONS OF APPROVAL, IF ANY: