

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLIC.

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

025186

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal A

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 17, T-19-S, R-20-E

12. COUNTY OR
PARISH

Chaves

13. STATE

New Mexico

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

3. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

Texas Oil & Gas Corp. ✓

3. ADDRESS OF OPERATOR

209 Vaughn Building, Amarillo, Texas

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660' FSL, 660' FWL, Sec. 17, T-19-S, R-20-E
Chaves County, New Mexico

At top prod. interval reported below

Same as above

At total depth

Same as above

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

2-13-66

16. DATE T.D. REACHED

3-14-66

17. DATE COMPL. (Ready to prod.)

4-17-66

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

KB - 4732 GL - 4720

19. ELEV. CASINGHEAD

4720'

20. TOTAL DEPTH, MD & TVD

7186

21. PLUG, BACK T.D., MD & TVD

6258'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-7186

CABLE TOOLS

None

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6102 - 6071 (Upper Strawn); 6193-6213 (Lower Strawn)

25. TYPE ELECTRIC AND OTHER LOGS RUN

ML, CDD, SGR

26. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	120	17 1/2	175 sax	None
8 5/8"	24#	1790	12 1/4	1050 sax	None
4 1/2"	11.6#	6293	7 7/8	250 sax	None

27. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6119	6119

28. PERFORATION RECORD (Interval, size and number)

6193 - 6213 Eleven .5" holes
6102 - 6071 Thirteen .5" holes

29. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6193 - 6213	1000 gal MA, 20,000 # 20-40 SD, 37,800 gal SW
6102-- 6071	1000 gal MA, 30,000# 20-40 SD 7500# 10-20 SD, 39,000 Gal SW

30. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-17-66		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-2-66	72	43/64	—————→		1609.32	6 Bbl	N/A
FLOW TESTING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
34	150	—————→		536.44	2	N/A	

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY

32. LIST OF ATTACHMENTS

33. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Dist. Engineer

DATE

June 27, 1966

*(See Instructions and Spaces for Additional Data on Reverse Side)