

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
NO. 1004-0137
EFFECTIVE DATE 28, 1995Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
NM-103838

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME _____	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVER. ☐ Other Re-entry _____		8. FARM OR LEASE NAME, WELL NO. Oso AVV Federal #1	
2. NAME OF OPERATOR Yates Petroleum Corporation		9. API WELL NO. 30-005-10431	
3. ADDRESS AND TELEPHONE NO. 105 South Fourth St. - Artesia, NM 88210 505-748-1471		10. FIELD AND POOL, OR WILDCAT BEAR CANYON PENN	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660' FSL & 660' FWL (Unit M, SWSW) At top prod. interval reported below At total depth _____		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Section 17-T19S-R20E	
14. PERMIT NO. _____ DATE ISSUED _____		12. COUNTY OR PARISH Chaves	
15. DATE SPUDDED Re-entry 3-9-2001		13. STATE NM	
16. DATE T.D. REACHED 3-29-2001		18. ELEVATIONS (OF. RKB, RT, CR, ETC.)* 4720' GR	
17. DATE COMPL. (Ready to prod.) 3-29-2001		19. ELEV. CASINGHEAD _____	
20. TOTAL DEPTH, MD & TYD 7186'		21. PLUG, BACK T.D., MD & TYD 6220'	
22. IF MULTIPLE COMPL., HOW MANY? _____		23. INTERVALS DRILLED BY Pulling Unit	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD)* 6071-6213' Strawn		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN None on recompletion		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13-3/8"	48#	120'	17-1/2"
8-5/8"	24#	1790'	12-1/4"
4-1/2"	11.6#	6293'	7-7/8"
4-1/2"	10.5#	2376' - tied back to existing casing w/150 sx -	
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	BACKER CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8"	6014'	6022'	
31. PREPARATION RECORD (Interval, size and number) 6071-6213' - existing - 24 .50" holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
6071-6213'		Acidized w/2400 gallons 7-1/2% acid w/1000 scf/bbl N2 & ball sealers	
33. PRODUCTION			
DATE FIRST PRODUCTION 5-11-2001		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 5-15-2001		WELL STATUS (Producing or shut-in) Producing	
HOURS TESTED 24	CHOKED SIZE 12/64"	PROD'N. FOR TEST PERIOD 2	OIL—BBL. 468
FLOW, TUBING PRESS. 560#	CASINO PRESSURE Packer	WATER—BBL. 6	GAS—MCF. 468
CALCULATED 24-HOUR RATE 2	OIL—BBL. 468	WATER—BBL. 6	GAS—MCF. 468
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold			
35. LIST OF ATTACHMENTS None			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED Rusty Klein		TEST WITNESSED BY Johnny Blount	
TITLE Operations Technician		DATE May 30, 2001	
DAVID R. GLASS			
PETROLEUM ENGINEER			

* (See Instructions and Spaces for Additional Data on Reverse Side)

