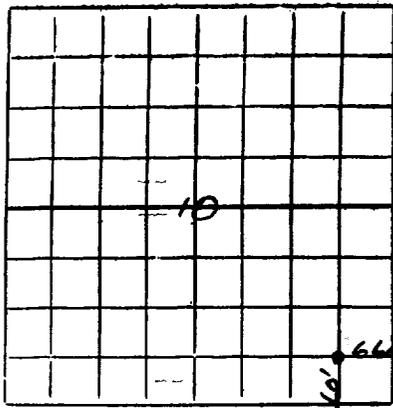


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED JUN 5 1956

WELL RECORD



AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

Magnolia Petroleum Company
(Company or Operator)

Tres Ranchos Unit
(Lease)

Well No. 1, in SE 1/4 of SE 1/4, of Sec. 10, T. 19 S, R. 23 E, NMPM.

Wildcat

Pool,

Eddy

County.

Well is 660 feet from East line and 660 feet from South line

of Section 10. If State Land the Oil and Gas Lease No. is

Drilling Commenced August 31, 1956. Drilling was Completed December 23, 1956.

Name of Drilling Contractor Southeastern Drilling Company

Address Employer's Insurance Building, Dallas, Texas

Elevation above sea level at Top of Tubing Head 3217 01. The information given is to be kept confidential until 19 .

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	484	New	644'				Surface String
9-5/8"	364	New	1805'				Intermediate
5-1/2"	15.504	New	6805'			6571-77, 6571-6616, 6666-71, 6792-6804	Production String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/4"	13-3/8"	644'	1000	Pump & Plug		
12-1/4"	9-5/8"	1805'	600	Pump & Plug		
8-3/4"	5-1/2"	6805'	263	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

(See Attachment.)

Result of Production Stimulation.....

Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS.

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 10,034 feet, and from --- feet to --- feet.
 Cable tools were used from --- feet to --- feet, and from --- feet to --- feet.

PRODUCTION

Put to Producing Temp. Abn. - January 23, 1957
Plugged & Abn. - September 3, 1957
 OIL WELL: The production during the first 24 hours was --- barrels of liquid of which --- % was
 was oil; --- % was emulsion; --- % water; and --- % was sediment. A.P.I.
 Gravity ---
 GAS WELL: The production during the first 24 hours was --- M.C.F. plus --- barrels of
 liquid Hydrocarbon. Shut in Pressure --- lbs.
 Length of Time Shut in ---

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....		T. Devonian.....	8805
T. Salt.....		T. Silurian.....	
B. Salt.....		T. Montoya.....	
T. Yates.....		T. Simpson.....	
T. 7 Rivers.....		T. McKee.....	
T. Queen.....		T. Ellenburger.....	9550
T. Grayburg.....		T. Gr. Wash.....	
T. San Andres.....		T. Granite.....	9998
T. Glorieta.....	1460	T.	
T. Drinkard.....	2920	T.	
T. Tubbs.....		T.	
T. Abo.....	3530	T.	
T. Penn.....	4680	T.	
T. Miss.....	8355	T.	
T. Woodford	8805		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	514	514	Red bed & sand	5355	5427	72	Dolomite & lime
514	537	23	Anhy & lime	5427	5580	153	Lime, shale & dolomite
537	637	100	Sandy lime & anhy	5580	6042	462	Shale & lime
637	645	8	Lime & anhy	6042	6221	179	Lime
645	2007	1362	Lime	6221	6259	38	Lime & shale
2007	2242	235	Sandy lime	6259	6360	101	Lime
2242	2868	626	Lime	6360	6463	103	Lime & shale
2868	2924	56	Lime & chert	6463	6575	112	Lime
2924	3040	116	Lime	6575	6594	19	Sand & lime
3040	3210	170	Sandy lime	6594	6745	151	Lime
3210	3270	60	Sandy lime & anhy	6745	6819	74	Shale & lime
3270	3587	317	Lime	6819	6843	24	Lime
3587	3637	50	Shale lime	6843	6905	62	Lime & shale
3637	3780	83	Shale & dolomite	6905	6987	22	Shale
3780	3820	100	Shale	6987	7100	173	Lime & shale
3820	4009	189	Lime & shale	7100	7246	146	Lime
4009	4473	464	Dolomite & shale	7246	7305	59	Sand & lime
4473	4538	65	Dolomite	7305	7879	574	Lime & shale
4538	4677	139	Dolomite & shale	7879	7906	27	Lime & chert
4677	4732	55	Lime	7906	7926	20	Lime, shale & chert
4732	4772	40	Dolomite & shale	7926	7951	25	Lime & shale
4772	4937	165	Dolomite & lime	7951	7997	46	Lime, shale & chert
4937	5193	256	Shale & lime	7997	8515	518	Lime & shale
5193	5265	72	Lime, shale & dolomite	8515	8531	16	Lime, shale & chert
5265	5355	90	Shale & lime.	8531	8828	297	Lime & shale

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

June 4, 1958

Company or Operator Magnolia Petroleum Company Address Box 2406, Hobbs, New Mexico
 Name J. Young, Jr. Position or Title District Superintendent