REQUEST FOR (OIL) - (SAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

The Atlantic Refining Company Cone Federal Well No. 1 in NE 1/4, (Company or Operator) A Sec. 24 T. 19 S R. 24E NMPM, Wildcat Pool Eddy County. Date Spudded 10-4-64
Company or Operator A Sec 24 T 19 S R 2/18 NMPM, Wildcat Pool
Company or Operator A Sec 24 T 19 S R 24B NMPM. Wildcat Pool
Please indicate location: County Date Spudded 10-4-64 Date Drilling Completed 11-8-64
Please indicate location: County Date Spudded 10-4-64 Date Drilling Completed 11-8-64
Please indicate location: Fig. F
Top 011/Gas Pay 7530 Name of Prod. Form. Cisco Canyon PRODUCING INTERVAL - Perforations 7807-7818¹, 7744-7754 w/2 JSFF Open Hole
E F G H Open Hole
E F G H Open Hole
Perforations 7807-7818*, 77144-7754 w/2 JSFF Depth Casing Shoe 7949.05 Tubing 7772 Open Hole Casing Shoe 7949.05 Tubing 7772 Only Well Test - Choke Method of Fracture Treatment (after recovery of volume of oil equal to volume of Choke Casing and Cementing Record Size Feet Sax Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Tubing Casing and Cementing Record Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and Sand): 500 Gal. mud acid Casing PKR Tubing On-250* oil run to tanks 11-8-64 Cil Transporter The Permian Corporation RESTIVED
Open Hole
OIL WELL TEST - Natural Prod. Test:
L K J I Natural Prod. Test:bbls.oil,bbls water inhrs,min. Size_ Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used):95bbls.oil,241bbls water in24 hrs,O _min. Size_ 660 FNL & 660 FEL
Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 95 bbls.oil, 241 bbls water in 24 hrs, 0 min. Size 24/64 GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size Tubing Casing and Cementing Record Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal. mud acid Casing Press. PKR Press. 0-250 oil run to tanks 11-8-64 Cil Transporter The Permian Corporation REBEIVED
N O P load oil used): 95 bbls,oil, 241 bbls water in 24 hrs, 0 min. Size*24/64
GAS WELL TEST - Natural Prod. Test: MCF/Day; Hours flowed Choke Size
Natural Prod. Test: MCF/Day; Hours flowed Choke Size Fubling , Casing and Comenting Record Sire Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method of Testing: Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal, mud acid Casing PKR Press. 0-250* oil run to tanks 11-8-64 Oil Transporter The Permian Corporation RESEIVED
Tubing Casing and Cementing Record Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 500 Gal. mud acid Casing PKR Tubing Press. 0-250* oil run to tanks 11-8-64 Oil Transporter The Permian Corporation REBEIVED
Size Feet Sax Test After Acid or Fracture Treatment: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Choke Size Method of Testing: MCF/Day; Hours flowed Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and said: 500 Gal. mud acid Casing PKR Tubing Press. 0-250* oil run to tanks 11-8-64 Oil Transporter The Permian Corporation REBEIVED
Test After Acid or Fracture Treatment: MCF/Day; Hours flowed 71
7" 1157.37 150 Choke Size Method of Testing: Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and said: Sand): 500 Gal. mud acid Casing PKR Tubing Press. 0-250* oil run to tanks 11-8-64 Oil Transporter The Permian Corporation REBEIVED
7" 1157.37 150 Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and said): 500 Gal. mud acid Casing PKR Tubing Press. 0-250* oil run to tanks 11-8-64 Oil Transporter The Permian Corporation REDEIVED
sand): 500 Gal. mud acid Casing PKR Tubing Date first new Press. 0-250*oil run to tanks 11-8-64 Cil Transporter The Permian Corporation REBEIVED
sand): 500 Gal. mud acid Casing PKR Tubing Date first new Press. 0-250*oil run to tanks 11-8-64 Oil Transporter The Permian Corporation REBEIVED
Casing PKR Tubing Date first new Press. 0-250* oil run to tanks 11-8-64 Oil Transporter The Permian Corporation REBEIVED
Oil Transporter The Permian Corporation REDEIVED
l l l Vented mending montret outlet
Gas Transporter Vented pending market outlet emarks: *Swabbing & Flowing NOV-1-6-1964
emarks: *Swabbing & Flowing
D. C. C. O
ARTESIA, OFFICE
I hereby certify that the information given above is true and complete to the best of my knowledge.
pproved Nevember 13 NOV 1 7 1964, 1964 The Atlantic Refining Company (Company or Operator)
OIL CONSERVATION COMMISSION By: L. Wilke O. D. Bretches (Signature)
Title District Drilling Supervisor
Send Communications regarding well to:
Title NOV 1 7 1964 ex aps eas margares

Address P. O. Box 1978, Roswell, New Mexico

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THE ATLANTIC REFINING COMPANY

INCORPORATED - 1870

PETROLEUM PRODUCTS

RECEIVED

NOV 1 7 1964

November 13, 1964

O. C. C. ARTESIA, OFFICE

DOMESTIC PRODUCING DEPARTMENT NEW MEXICO DISTRICT

BOONE MACAULAY, DISTRICT MANAGER

R. F. CHAMPION, DISTRICT LANDMAN W. T. EASTES, DISTRICT GEOPHYSICIST E. R. DOUGLAS, DISTRICT GEOLOGIST

W. P. TOMLINSON, DISTRICT ENGINEER

B. R. WARE, ADMINISTRATIVE SUPERVISOR

MAILING ADDRESS P. O. BOX 1978 ROSWELL, NEW MEXICO

New hexico Oil Conservation Commission Artesia, New Mexico

Following is a list of all deviation tests run while deepening our Cone Federal #1 location in Section 24, T-19-S, R-24-E, Eddy County, New Mexico.

<u>Depth</u>	Degrees	<u>Depth</u>	Degrees
4600	1-3/4	7 268	1-1/4
4780	2	7370	1-1/2
4985	2-1/4	7480	1-1/2
5305	2	7535	1-1/4
5440	1-1/2	7670	2
5895	1	7 770	2
6260	1	7 835	2-1/2
6521	1-1/4	7880	2 - 3/4
67 1 6	1-1/4 1-1/4	7950	2-1/4
6845	1	-	•
7025	1-1/4		
7200	1-1/2		

To the best of my knowledge, this is an accurate and complete tabulation of all deviation tests conducted on the above well.

District Drilling Supervisor

Sworn and subscribed to before me this 13th day of November, 1964.

Chaves County, State of New Mexic

My Commission Expires: