

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

STATE WATER ENGINEER
(See other in reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐										
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐								
2. NAME OF OPERATOR The Atlantic Refining Company															
3. ADDRESS OF OPERATOR P. O. Box 1978, Roswell, New Mexico															
4. LOCATION OF WELL (Report location clearly and in accordance with State requirements)* At surface 660' FEL, 660' FNL At top prod. interval reported below At total depth															
14. PERMIT NO.		DATE ISSUED 9/30/64													
15. DATE SPURRED 10/4/64		16. DATE T.D. REACHED 11/3/64		17. DATE COMPL. (Ready to prod.) 11/8/64		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3603 DF 3605 RKB		19. ELEV. CASINGHEAD 3590							
20. TOTAL DEPTH, MD & TVD 7950' MD		21. PLUG, BACK T.D., MD & TVD 7912' MD		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY 4600-7950		ROTARY TOOLS CABLE TOOLS							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7744-7754 Cisco Canyon								25. WAS DIRECTIONAL SURVEY MADE No							
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray-Sonic; Dual Induction Laterolog; Proximity Microlog								27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		23		1173		9"		150 sz							
4-1/2"		10.5 & 11.6		7949.05		7-7/8 & 6-1/4		125 sz							
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-3/8		7772		7710	
31. PERFORATION RECORD (Interval, size and number) 7807 - 7818 = 2 JS PF 7744 - 7754 = 2 JS PF										32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
										DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
										7807-18		250 gal. mud acid			
										7744-54		250 gal. mud acid			
33.* PRODUCTION															
DATE FIRST PRODUCTION 11/8/64		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flow and swab						WELL STATUS (Producing or shut-in) Producing							
DATE OF TEST 11/12/64		HOURS TESTED 24		CHOKE SIZE 24/64		PROD'N. FOR TEST PERIOD 95		OIL—BBL. 95		GAS—MCF. 120		WATER—BBL. 241		GAS-OIL RATIO 1263	
FLOW. TUBING PRESS. 0-250#		CASING PRESSURE Packer		CALCULATED 24-HOUR RATE 95		OIL—BBL. 95		GAS—MCF. 120		WATER—BBL. 241		OIL GRAVITY-API (CORR.) 49			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY T. B. Sheets					
35. LIST OF ATTACHMENTS None															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED A. K. Kealin		TITLE Dist. Dirg. & Prod. Supt.		DATE 12-10-64											

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Cisco-Canyon	7712	7775	O.H. DST #1: 3/4" BC, 1" TC, No WC. Tool open 6 min. preflow w/GTS in 3 min. Tool open 2 hr. 50 min. Flowed 1-1/2 BO & 1/2 BW. Gas rate 230 MCF/D. Rec. 1444' of fluid, 1/2 water & 1/2 oil. Rec. 618' free water below sub. IHP=3612# YFP=110W 75" ISIP=3068# 75" FSIP=3068# IFP=648# FHP=3612#	Holfcamp Cisco-Canyon	6040 7528	
Cisco-Canyon	7772	7835	O.H. DST #2: 3/4" BC, 1" TC, No WC. Tool open 2 hr. 53 min. w/GTS in 3 min. OHS in 23 min. Flowed 3 BO & 6 BFW. Rec. 7 BO & 9 BW. Rec. 618' of free water below sub. IHP=3657# YFP=1977# 75" ISIP=3113# FSIP=3113# IFP=1018# FHP=3657#			