

Santa Fe, New Mexico

JUL 21 1959

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE. If State Land submit 6 Copies

**AREA 640 ACRES
LOCATE WELL CORRECTLY**

GORDON M. CONN

Conclusion

(Company or Operator)

(Lease)

Well No. 1, in NE 1/4 of NW 1/4, of Sec. 26, T. 19-N, R. 24-E, NMPM.

Wilson

Pool,

END

..County.

Well is 660 feet from North line and 1980 feet from West line.

of Section 36 If State Land the Oil and Gas Lease No. is 2-2781

Drilling Commenced.....**June 6**....., 19**59**... Drilling was Completed.....**July 6**....., 19**59**...

Name of Drilling Contractor..... **A. P. Yates Drilling Company**.....

Address Artesia, New Mexico

Elevation above sea level at Top of Tubing Head 3628' (3614' L.B.) The information given is to be kept confidential until
 19.....

OIL SANDS OR ZONES

No. 1, from **5741'** to **5753'** No. 4, from to

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
12"	48#	Used	80	Tx. Pattern			Surface
8 5/8"	32#	New	1000	Tx. Pattern			Intermediate
4 1/2"	9.5#	New	5816	House		5741'-5753'	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15"	12"	20'	40 SK.	Howe	Circul.	
11"	8 5/8"	1000'	500 SK.	Howe		
7 7/8"	4 1/2"	5816'	150 SK.	Howe		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

When cementing 4 1/2" casing, chased plug down with 250 gallons mud acid and perforated casing in this acid.

Result of Production Stimulation **Flowed 22.3 barrels oil in 14 1/2 hours on 10/64" choke -**
Gauge ended 7-16-59.

..Depth Cleaned Out.....5816!.....

BOARD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 6100 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing July 15, 1959

OIL WELL: The production during the first 24 hours was 54 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity. 44.5

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy		T. Devonian		T. Ojo Alamo
T. Salt		T. Silurian		T. Kirtland-Fruitland
B. Salt		T. Montoya		T. Farmington
T. Yates		T. Simpson		T. Pictured Cliffs
T. 7 Rivers		T. McKee		T. Menefee
T. Queen		T. Ellenburger		T. Point Lookout
T. Grayburg	118'	T. Gr. Wash		T. Mancos
T. San Andres	475'	T. Granite		T. Dakota
T. Glorieta	1986'	T.		T. Morrison
T. Bone Springs	3305'	T.		T. Penn
T. Tubbs		T.		
T. Abo	4728'	T.		
T. Wolfcamp	5337'	T.		
T. Miss		T.		

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	118	118	White Lino				
118	475	357	Sandy Dolomite				
475	1986	1511	Dolomite				
1986	3305	1319	Dolomite with Sand & Shale Stringers				
3305	4728	1473	Limestone				
4728	5337	599	Dolomite				
5337	5710	383	Limestone with Shale Streaks				
5710	5780	70	Dolomite				
5780	6100	320	Limestone, Shale & Dolomite				

OIL CONSERVATION COMMISSION	
ARTESIA DISTRICT OFFICE	
No. Copies Received	6
DISTRIBUTION	
	FURNISHED
STATE LANDS OFFICE	1
U. S. G. S.	2
ENGINEER	1
FILE	1
BUREAU OF MINES	1

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator GORDON M. GONE Address P. O. Box 1148, Lovington, N. M.
Name U. W. Trainer Position Title Friend
Date July 17, 1959