

NEW MEXICO OIL CONSERVATION COMMISSION
GAS-OIL RATIO TESTS

C-113
Revised 1-1-55

Operator

Pool

County

Gil-Mc Oil Corporation

Canyon Wolfcamp

Bddy

Address

c/o Oil Reports & Gas Services, Inc., Box 763, Hobbs, NM

TYPE OF TEST - (X)

Scheduled ☐

Completion ☐

Special ☒

LEASE NAME

WELL NO.

LOCATION
U S T R

DATE OF TEST

CHOKE SIZE

TBG. PRESS.

DAILY ALLOW-ABLE

LENGTH OF TEST HOURS

WATER BBL'S.

PROD. DURING TEST
GRAV. OIL BBL'S.

OIL BBL'S.

GAS M.C.F.

GAS - OIL RATIO CU.FT/BBL.

Gorman State

1

C

36

19S

24E

7/1/78

P

-

-

1

24

15

42

12

TSIM

TSIM

Request allowable increase.

RECEIVED

AUG 10 1978

D. C. C.
ARTERIA, OFFICE

No well will be assigned an allowable greater than the amount of oil produced on the official test.

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowable when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

Agent

8/8/78

(Signature)

17124