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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-11.

FILE /		AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	TRANSPORT OIL AND NATURA		
LAND OFFICE			RECEIVED	
TRANSPORTER GAS				
OPERATOR /			MAY 23 1978	
PROP ATION OFFICE Operator				
Gil-No Oil Cor	poration /		O. C. C.	
Address		om 76% Uabba WW 9994		
Reason(s) for filing (Check proper	A Gas Services, Inc., B	Other (Please explain)		
New Well	Change in Transporter of:	Effective 5/1	רדי	
Recompletion Change in Ownership		y Gas		
			<u> </u>	
If change of ownership give na- and address of previous owner.	Gordon M. Cone Estate,	Box 1148, Lovington, No.	w Mexico 88260	
DESCRIPTION OF WELL A	ND I FASE			
Lease Name	Well No. Pool Name, Includir	ng Formation Kind of I		
Gorman State	1 Canyon Wolf	camp State, 1 c	oderal or Fee State	
	660 Feet From The Korth	Line and 1980 Feet 7	rom The West	
Unit Letter;	. cot ! foin ! is get		_	
Line of Section 36	Township 198 Range	245 , NMPM,	Eddy County	
. DESIGNATION OF TRANSF	PORTER OF OIL AND NATURAL	GAS		
Name of Authorized Transporter of	of OII 🛣 or Condensate 📋	Address (Give address to which b	ipproved copy of this form is to be sent)	
Name of Authorized Transporter of	Purchasing (0) of Casinghead Gas or Dry Gas	Box 159, Artesia, Address (Give address to which a	approved copy of this form is to be sent)	
None				
If well produces oil or liquids,	Unit Sec. Twp. P.ge.		When	
give location of tanks.	0 36 198 24			
If this production is commingle, COMPLETION DATA	d with that from any other lease or po		5 5 5 7	
Designate Type of Comp	Oll Well Gas We	II New Well Workover Deepe	n Plug Back Same Resty. Dill. Hesty	
Date Spudged	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			D. A. D.	
Elevations (DF, RKB, RT, GR, e	te., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		IND SEVENTING DECORD		
HOLE SIZE	TUBING, CASING, CASING & TUBING SIZE	AND CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE JILL				
. TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must	be after recovery of total volume of loa	d oil and must be equal to or exceed top allow	
OIL WELL Date First New Oil Bun To Tank	dote for th	is depth or be for full 24 hours) Producing Method (Flow, pump, a	gas lift, etc.)	
Date : Itst New Oli Man 10 . dak	5 24.0 6. 1002			
Length of Test	Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbla.	Water-Bble.	GGO-MCF	
Actual Mod. Doiling 1 par			<u> </u>	
			8 LAND	
GAS BULL ASTER From Teet-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
N. 1001. 1001. 100. 100.			1	
Testing Metrod (pites, back pr.)	Tubing Pressure (Ehut-in)	Cosing Pressure (Finat-in)	Choke Size	
Control and was a second to the control and the second	YAZITK'	OIL CONSE	RVATION COMMISSION	
L CERTIFICATE OF COMPLIANCE		AUG	AUG 1 1-1978	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compliad with and that the information given		tion APPROVED	APPROVED	
and the bound to a second	liad with and that the information gr to the bear of my knowledge and bel	ief. BY	Gressett	
		TITLE SUPERVISOR	, DISTRICT II	
	C FIGURE AV	This form is to be file	d in compliance with RULE 1104.	
GRIG, SIGNED BY: BONNA HOLLER		If this is a request for	If this is a request for allowable for a newly dilled or despend	
(Signature)		H lanca talon on the Well IR	Il tanta taken on the well in accordance with the	
Agent (Title)		white me make and iscomplet	All sections of this form must be filled out completely for allocable on new and recompleted valls.	
4/22/78		11	Fill out only Sections I, II, III, and VI for changes of court multipage of number, or transporten or other such change of condition	

Fill out only Sections I. II. III, and VI for changes of condition well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in and U. Completed wells.