

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mimosa AHS Federal #5

9. API Well No.

30-015-00055

10. Field and Pool, or Exploratory Area

Und. San Andres

11. County or Parish, State

Eddy, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

RE-ENTRY

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1998' FNL & 660' FEL, Sec. 5-T20S-R24E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Treated perfs -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

page 2 - continued - Dumped ready-mix behind 10-3/4" casing. Waited 1 hr and made swab run - dry. POH and TIH w/7-7/8" bit, 10 drill collars and tubing. Drilled cement from 1027-1180'. Washed to 1210'. Reamed from 1210-1410'. Ran tubing and tag at 1823'. TIH w/7-7/8" bit and scraper to 1868'. Circulated hole w/2% KCL water. RIH w/8-5/8" RBP and packer. Set RBP at 1487' and packer at 1465'. Test RBP to 2000 psi, OK. Moved packer to 1350'. Acidized 1370-90' w/2000g. 20% NEFE acid. Flowed back and moved tools. Could not break down. Moved packer to 1335'. Reverse circ acid out of hole. Respot over perfs 1305-1323'. Moved packer to 1250'. Break down perfs at 2800 psi. Acidized w/1000 g. 20% NEFE. Moved RBP to 1487' and set packer at 1250'. Swabbed dry. Swabbed/tested two days. Move and tested RBP at 1520' to 2500psi. Moved packer to 1188'. Pressure annulus to 500#. Frac'd San Andres perfs 1305-23' and 1370-90' (via 2-7/8" tubing) with 25000 gals 30# XL gel and 45000# 20/40 sand.

6-10-92. Put well on pump.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title Production Supervisor

Date 6-11-92

(This space for Federal or State office use)

Approved by _____

Conditions of approval, if any: _____

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side