

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUN 19 1992

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS O. C. D.

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

RE-ENTRY

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit H, 1998' FNL & 660' FEL, Sec. 5-T20S-R24E

5. Lease Designation and Serial No.

NM 39635

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Mimosa AHS Federal #5

9. API Well No.

30-015-00055

10. Field and Pool, or Exploratory Area

Und. San Andres

11. County or Parish, State

Eddy, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other Tie 8-5/8" casing together @ 792 and cement to surface.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5-30-92. Continued drilling cement to 1390'. Dress off top of 8-5/8" casing at 798' and ran mill 22' inside casing. Ran casing inspection log 1205-792'. TIH w/9 1/2" lead block, 4 - 4-3/4" drill collars, 7-7/8" blade stablizer, 10' drill collar, 9 1/2" OD flat bottom dress off mill, 2 4-3/4" drill collars on tubing. Tag at 792'. Mill 4+ ft off stub. Talley out of hole. Top of stub at 797'. TIH w/9-5/8" OD dress off mill with 2' skirt to insure 8-5/8" annulus is clean and to make trial run. TOH. Ran 18 jts 8-5/8" 24# casing and set at 797' with 9-5/8" skirt and 8-5/8" slip collar over stub. Ran 7-7/8" string mill, 2 - 4-3/4" drill collars and worked thru splice at 797'. TOH and TIH w/tubing to 1177', spot 35 sx Class "C" w/4% CaCl2. TOH. WOC. Tag plug @ 1036'. Set cement retainer on wireline at 754'. Cement w/200 sx "H" w/additives and 325 sx Class "C" w/additives. PD 4:00 PM. Did not circulate. Ran Temp. Survey. ND wellhead an NU 8-5/8" casing. TIH w/bit, drill collars and tubing. Washed 15' of wet cement and drilled 4' cement. Drilled 3/4 of retainer at 754'. Drilled retainer and cement to 808'. Tested splice at 797' to 500#. Lost 125# in 5 mins. Washed to 1022' and drilled cement plug to 1027'. Tested casing again to 500#. Lost 75# in 27 mins. POH. Ran CBL from 1027' to surface. Cmt'd between 10-3/4" and 8-5/8" w/500 sx "C" + additives, (first and last 50 sx had 4% CaCl2). WOC 6 hrs. Ran Temp. Survey. Did not indicate cement behind pump. Pumped 2 (50 sacks w/4% CaCl2) stages between 10-3/4" and 8-5/8". Appeared to be going out hole in 10-3/4" at 20' in cave. Ran bond log w/500#, showed good cement to surface. TIH to 830'. Swabbed dry. (cont'd on page 2)

14. I hereby certify that the foregoing is true and correct

Signed *Janita Doodette*

Title Production Supervisor

Date 6-11-92

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side