

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 39635

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mimosa AHS Federal

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

San Andres

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit H, Sec. 5-T20S-R24E

12. COUNTY OR PARISH
Eddy

13. STATE
NM

14. PERMIT NO. DATE ISSUED
API #30-015-00055

15. DATE SPUNDED
RE-ENTRY
5-22-92

16. DATE T.D. REACHED
6-5-92

17. DATE COMPL. (Ready to prod.)
6-11-92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3850' DF

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
COTD 1868'

21. PLUG, BACK T.D., MD & TVD
1868'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS
CABLE TOOLS
Reverse Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1305-1390' San Andres

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

None for re-entry

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT PULLED
10-3/4"		355'		
8-5/8"	24#	1893'		

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	1215'	

31. PERFORATION RECORD (Interval, size and number)

1305-1323' w/32 holes (original perfs)
1370-1390' w/80 holes (original perfs)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1305-1323'	w/2000g. 20% NEFE
1370-1390'	w/1000g. 20% NEFE
1305-1390'	SF w/25000g. 30# XL gel + 45000# 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6-11-92		Pumping				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6-11-92	24	-	→	4	-	-	-
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
-	-	→	4	-	-	34.9°	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

No gas production.

TEST WITNESSED BY

Larry Raga

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor

DATE 6-30-92

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
					San Andres Glorieta Yeso Tubb	686 1740 1956 3313	