

U. S. LAND OFFICE **Roswell**
SERIAL NUMBER **NM-05977-B**
LEASE OR PERMIT TO PROSPECT **Yes**UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
JUL 22 1960O. C. C.
ARTESIA, OFFICE

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company **Monsanto Chemical Company** Address **Drawer 1822, Midland, Texas**
Lessor or Tract **Standard-Federal M.A.** Field **Wildcat** State **New Mexico**
Well No. **1** Sec. **21** TOS **R24E** Meridian **NMPM** County **Eddy**
Location **660** ft. ^N of **N** Line and **660** ft. ^E of **W** Line of **Sec. 21** Elevation **3815'**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **7-15-60**Title **Dist. Prod. Supt.**

The summary on this page is for the condition of the well at above date.

Commenced drilling **5-16**, 19**60** Finished drilling **6-15**, 19**60**

OIL OR GAS SANDS OR ZONES

(Denote gas by G) **None - Dry hole**

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS **None**

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
5/8"	24.8	8	Smith	1000'	None	None			Surface csg.
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
5/8"	1013'	775	Pump & Plug	None	None

PLUGS AND ADAPTERS - See reverse side

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			None - Dry hole			

TOOLS USED

Rotary tools were used from **0'** feet to **5853'** feet, and from _____ feet to _____ feet
Cable tools were used from **None** feet to _____ feet, and from _____ feet to _____ feet

DATES - **None - Dry hole**

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Cactus Drilling Corporation Driller _____, Driller
Box 348 _____, Driller
San Angelo, Texas

FORMATION RECORD

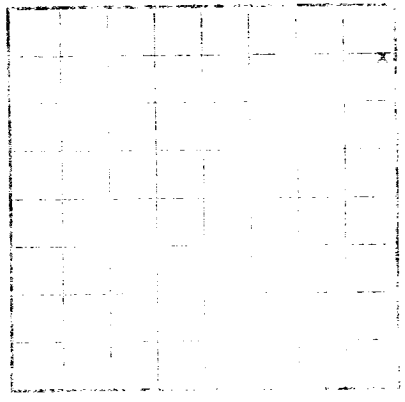
FROM—	TO—	TOTAL FEET	FORMATION
00	207		Sand
207	1,128		Dolomite
1,128	3,849		Dolomite & Chert
3,849	4,153		Dolomite, Chert & Sand
4,153	4,342		Dolomite & Sand
4,342	4,524		Dolomite, chert & Sand
4,524	4,822		Dolomite & Shale
4,822	5,003		Lime & shale
5,003	5,280		Shale & Dolomite
5,280	5,883 T.D.		Lime

U.S. LAND OFFICE
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20250

RECEIVED
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
JUL 25 1960

U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C. 20250

LOG OF OIL OR GAS WELL



Location of well: _____
County: _____
State: _____
Elevation: _____
The information given herewith is a complete and correct record of the well and all work done thereon
as far as can be determined from all available records.
Signed: _____

The summary on this page is for the condition of the well as of the date
of completion of drilling. _____

OIL OR GAS SANDS OR ZONES

_____ to _____
_____ to _____
_____ to _____

IMPORTANT WATER SANDS

_____ to _____
_____ to _____

CASING RECORD

_____ to _____
_____ to _____

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give location and location. If the well has been abandoned, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U.S. GOVERNMENT PRINTING OFFICE: 1959-48094-2

MINING AND MINERAL RECORD

_____ to _____
_____ to _____

PLUGS AND ABANDONMENT

_____ to _____
_____ to _____

SHOOTING RECORD

_____ to _____
_____ to _____

TOOLS USED

Rotary tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.
Cable tools were used from _____ feet to _____ feet and from _____ feet to _____ feet.

DATES

Put to producing _____
The production for the first 24 hours was _____
_____ water; and _____ sediment.
If gas well, _____ gas per 24 hours.
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

FORMATION RECORD

_____ to _____
_____ to _____

FORMATION

31 sx pipe 5300-5200; 31 sx pipe 4780-4680;
31 sx pipe 3800-3700; 31 sx pipe 1990-1890;
32 sx pipe 1003-903; 33 sx pipe 475-375;
10 sx pipe at surface.

Cement Plugs:

FORMATION

TOTAL FEET

TO-

FROM-