

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JUL 10 1991

O. C. D.
ARTESIA OFFICE

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
NM-662/ROW#NM-85278

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
N/A

8. Well Name and No. Fed.
Humble SWD #1

9. API Well No.
30-015-00058

10. Field and Pool, or Exploratory Area
See below

11. County or Parish, State
Eddy County, NM

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other Convert to SWD

2. Name of Operator
Yates Petroleum Corporation

3. Address and Telephone No.
105 South Fourth Street, Artesia, NM 88210 (505) 748-1471

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660'FSL & 660'FEL
Section 24-T20S-R24E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to re-enter P&A'd well and convert to water disposal well in the Canyon, Devonian and Ellenberger zones. The dry hole marker will be removed and the cement plugs drilled out so the 9 5/8" casing can be tied back to the surface and cemented. The remainder of the cement plugs will be drilled out to the total depth of 11,580'. Then the 7" casing will be set at 7667' and cemented. 3 1/2" lined tubing will be run and set at 7660' and injection will commence into the perforated 5 1/2" casing and open hole to 11,580'. Have enclosed a copy of the C-108 that has been filed with the NMOCD.

*10. Propose to inject in the Canyon, Morrow, Devonian and Ellenburger zones.

Subject to
Like Approval
by State

Former: Western P&A Co. Inc. -
Federal Area #1

OTO-11,580 P&A-10-29-59

Post FO-3
9-20-91
chg p & well name

14. I hereby certify that the foregoing is true and correct

Signed

Title Landman

Date 6-27-91

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

6/28/91