

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-662

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Humble SWD #1

9. API Well No.

30-015-00058

10. Field and Pool, or Exploratory Area

Undes. Devonian/Ellenburger

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)

660' FSL & 660' FEL of Section 24-T20S-R24E (Unit P, SESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Install larger tubing

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2-28-95 - Moved in and rigged up pulling unit. Nippled down wellhead and installed BOP. Unset packer. TOOH and laid down 231 joints of 3-1/2" plastic coated tubing, 58 joints of 2-7/8" plastic coated tubing and nickel plated packer. TIH with nickel plated Uni V packer, 58 joints (1897') of 3-1/2" plastic coated tubing and 233 joints (7586') of 4-1/2" plastic coated tubing.

3-1-95 - Packer would not set. TOOH with 4-1/2" tubing, 3-1/2" tubing and packer. Took 4 points over to get thru 5-1/2" casing stub at 7728'. TIH with nickel plated Uni VI packer, 58 joints of 3-1/2" plastic coated tubing (1897') and 233 joints of 4-1/2" plastic coated tubing (7586'). Removed BOP and nipped up wellhead. Set packer at 9492'. Loaded annulus with 237 bbls packer fluid and pressure tested annulus to 400 psi for 30 minutes. Turned well over to production to return to injection.

RECEIVED

MAR 28 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date March 7, 1995

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD

MAR 24 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CARLSBAD, NEW MEXICO

*See Instruction on Reverse Side