

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 81893

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Donahue Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Abo

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit E, Sec. 10-T20S-R24E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ RE-ENTRY - CONVERT TO SWD

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

105 SOUTH 4TH ST., ARTESIA, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FNL & 660' FWL, Sec. 10-20S-24E

14. PERMIT NO.

30-015-00087

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3755' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Re-entry, Perforate, Treat

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion or Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-2-89. MIRU.

11-2-89 - 11-3-89. Drill cement and clean out to 4146'. Drilled plug 4146-4490'.

11-5-89. Drilled and cleaned out to TD 4671'. Ran 110 joints 5-1/2" 14# casing set 4670'. Float shoe set 4670'. DV tool at 3187'. Cemented 1st stage w/500 gals mud flush, 400 sx Class C with .5% CF-1, 5# salt and 1/2# Celloseal. PD 10:00 PM 11-5-89. Opened DV tool and circulate out 75 sx cement. Circulate 5 hours. Cemented 2nd stage w/475 sx Pacesetter Lite w/1/2# Celloseal. Followed w/150 sx Class C w/2% CaCl2. Circulate 50 sx to surface. PD 4:30 AM 11-6-89.

11-22-89. Perforated 4296-4596' w/71 .40" holes as follows: 4296, 97, 98, 99, 4302, 03, 04, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 31, 32, 36, 37, 38, 39 (24 holes); 4389, 90, 91, 92, 96, 97, 98, 99, 4400, 07, 08, 09, 10, 11, 12, 13, 14 (17 holes); 4449, 50, 51, 54, 55, 56, 57, 58 (8 holes); 4487, 88, 89, 90, 91, 92, 94, 95, 96, 97, 4502, 03, 04, 05, 06, 07, 08 (17 holes); 4592, 93, 94, 95, 96 (5 holes).

11-27-89. Acidized perforations 4296-4596' in 5 stages with 4500 gals 20% NEFE acid.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supvr.

DATE 11-28-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side