

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

RECEIVED
5. LEASE OR AGREEMENT AND SERIAL NO.

NM 81893

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other ☐
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESEAL ☐ Other ☐
RE-ENTRY
Convert to SWD

2. NAME OF OPERATOR
YATES PETROLEUM CORPORATION (505) 748-1430

3. ADDRESS OF OPERATOR
105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)
At surface 1980' FNL & 660' FWL, Sec. 10-20S-24E

At top prod. interval reported below

At total depth

14. PERMIT NO. 30-015-00087
DATE ISSUED

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Donahue Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Abo

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Unit E, Sec. 10-T20S-R24E

12. COUNTY OR PARISH Eddy
13. STATE NM

15. DATE SPUNDED 11-2-89
16. DATE T.D. REACHED 11-5-89
17. DATE COMPL. (Ready to prod.) 2-28-90
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3755' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4671'
21. PLUG, BACK T.D., MD & TVD 4670'
22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY 4500-4671' Pulling Unit

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
4296-4596' Abo
25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN
None for Re-Entry
27. WAS WELL CORED No

CASING RECORD (Report all strings set in well)					
CASINO SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLES	AMOUNT PULLED	
8-5/8"	24#	840'		650 sx (in place)	
5-1/2"	14#	4670'	7-7/8"	875 sx (in place)	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					3-1/2"	4213'	4220'

31. PERFORATION RECORDED (Interval, size and number)
4296-4596' w/71 .50" Holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) 4296-4596'
AMOUNT AND KIND OF MATERIAL USED
w/4500g. 20% NEFE acid.
Re-acidize w/20000g. 20% NEFE.

33.* PRODUCTION
DATE FIRST PRODUCTION 1st injection 2-28-90
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
WELL STATUS (Producing or shut-in) Injection
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO
FLOW, TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TEST WITNESSED BY Steve Cochran

35. LIST OF ATTACHMENTS

SWD approved by NMOCD Order #377 - No attachments
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supervisor DATE 3-9-90

*(See Instructions and Spaces for Additional Data on Reverse Side)