(June 1990) DEPARTMEN		TED STATES IT OF THE INTERIOR LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.
Do not use this	SUNDRY NOTICES form for proposals to dri Use "APPLICATION FOR	NM-81893 6. If Indian, Allottee or Tribe Name	
	SUBMIT	7. If Unit or CA, Agreement Designation	
I. Type of Well Oil Gat Well We	^ه [ک] در ت	8. Well Name and No.	
2. Name of Operator	ell X Other SWD	Donahue Federal #1	
YATES PETROLEUM CORPORATION (505) 748-1471)			9. API Well No.
3. Address and Telephon 105. South	ne No. 4th St., Artesia, N	30-015-00087 10. Field and Pool, or Exploratory Area	
	otage, Sec., T., R., M., or Survey De	SWD - Abo	
	660' FWL of Section	11. County or Parish, State	
			Eddy Co., NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION TYPE OF ACTION			·
Notic	ce of Intent		Change of Plans
X Subsequent Report		Recompletion	
		L Plugging Back	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice		Casing Repair	Conversion to Injection
		X Other Clean casing out	Dispose Water
			(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
13. Describe Proposed or give subsurface 1	Completed Operations (Clearly state al locations and ineasured and true vertic	I pertinent details, and give pertinent dates, including estimated date of starting al depths for all markers and zones pertinent to this work.)*	any proposed work. If well is directionally drilled,
 8-29-95 - Moved in and rigged up pulling unit. 8-30-95 - Rigged up wireline. TIH with sinker bar. Tagged fill at 4480'. TOOH with sinker bar and rigged down wireline. Nippled down wellhead and installed BOP. Unset packer and TOOH with 3-1/2" plastic coated tubing and nickel plated packer. Changed rams in BOP to 2-7/8". 8-31-95 - TIH with bit, scraper and 2-7/8" tubing. Tagged fill at 4480'. Washed and rotated thru bridge from 4480-4483'. TIH to 4602'. Reversed casing clean. TOOH and laid down 2-7/8" tubing, scraper and bit. Changed rams in BOP. Hydrotested in hole with mickel plated Uni VI packer and 3-1/2" plastic coated tubing. Removed BOP and installed pack off in 3 tubinghead. Loaded annulus with packer fluid and set packer at 4214'. Nippled up wellhead. Tested annulus to 900 psi for 30 minutes. NOTE: OCD-Artesia was notified but did not witness. Released well to production to return to injection. 			
0			OIL COM. DIV. Dist. 2
K	the foregoing is tore and correct	Tile Production Clerk	Date Sept. 5, 1995
Signed	Tal on State office use)	TitleTOduction clerk	
•	in ordinale ville usey	Title	Date
Approved by Conditions of approv	vat, if any:	Tille	
Title 18 U.S.C. Section or representations as to a	1001, makes it a crime for any person my matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the United	States any false, fictitious or fraudulent statements