

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other SWD

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL & 660' FWL of Section 10-T20S-R24E (Unit E, SWNW)

5. Lease Designation and Serial No.
NM-81893

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Donahue Federal #1

9. API Well No.
30-015-00087

10. Field and Pool, or Exploratory Area
SWD - Abo

11. County or Parish, State
Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Clean casing out
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-29-95 - Moved in and rigged up pulling unit.

8-30-95 - Rigged up wireline. TIH with sinker bar. Tagged fill at 4480'. TOOH with sinker bar and rigged down wireline. Nipped down wellhead and installed BOP. Unset packer and TOOH with 3-1/2" plastic coated tubing and nickel plated packer. Changed rams in BOP to 2-7/8".

8-31-95 - TIH with bit, scraper and 2-7/8" tubing. Tagged fill at 4480'. Washed and rotated thru bridge from 4480-4483'. TIH to 4602'. Reversed casing clean. TOOH and laid down 2-7/8" tubing, scraper and bit. Changed rams in BOP. Hydrotested in hole with nickel plated Uni VI packer and 3-1/2" plastic coated tubing. Removed BOP and installed pack off in tubinghead. Loaded annulus with packer fluid and set packer at 4214'. Nipped up wellhead. Tested annulus to 900 psi for 30 minutes. NOTE: OCD-Artesia was notified but did not witness. Released well to production to return to injection.

RECEIVED
OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Sept. 5, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: