| | | 1 | NM OIL CONS COMMISSION |
|--|---|--|--|
| | | 1 | Drawer DD Artesia, NM 88210 |
| Form 3160-5 | UNI | TED STATES | FORM APPROVED |
| June 1990) | DEPARTMEN | T OF THE INTERIOR | Budget Bureau No. 1004–0135 Expires: March 31, 1993 |
| | BUREAU OF I | AND MANAGEMENT | 5. Lease Designation and Serial No. |
| SUNDRY NOTICES AND REPORTS ON WELLS | | | NM-81893 |
| | | | 6. If Indian, Allottee or Tribe Name |
| Do not use thi | | Il or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals | |
| | SUBMIT | IN TRIPLICATE | 7. If Unit or CA, Agreement Designation |
| 1. Type of Well Oil Gas Well Well X Other SWD | | | 8. Well Name and No. |
| 2. Name of Operator | | (505) 7(8 1(71) | Donahue Federal #1 |
| | ROLEUM CORPORATION | (505) 748-1471) | 9. API Well No. |
| 3 Address and Teleph | | IM 88210 | 30-015-00087 10. Field and Pool, or Exploratory Area |
| 105 South 4th St., Artesia, NM 88210 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) | | | SWD - Abo |
| 1980' FNL & 660' FWL of Section 10-T20S-R24E (Unit E, SWNW) | | | 11. County or Parish, State |
| 1900 1111 | | 51 10 1200 K241 (Unit L, DWAW) | |
| | | | Eddy Co., NM |
| 12 CHEC | CK APPROPRIATE BOX | s) TO INDICATE NATURE OF NOTICE, REPO | |
| | | · | and the second |
| TYPE OF SUBMISSION | | TYPE OF ACTION | Se |
| | ptice of Intent | | Change of Plans |
| — | | Recompletion | New Construction |
| X Sul | bsequent Report | Plugging Back | Non-Routine Fracturing |
| L. | | Casing Repair | Water Shut-Off |
| t Fir | nal Abandonment Notice | Altering Casing | Conversion to Injection |
| | | X Other Clean casing out | Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and sg form) |
| 13 Describe Proposed | or Completed Operations (Clearly state al | I pertinent details, and give pertinent dates, including estimated date of starting dation for all markers and suma participant to this work 18 | ng any proposed work. If well is directionally drilled, |
| give subsurfac | ce locations and measured and true vertice | at depuis for all markets and zones permient to this work.) | |
| give subsurfac | | | |
| give subsurfac 8–29–95 – | Moved in and rigged | | at 4480'. TOOH with sinker |
| give subsurfac 8-29-95 - 8-30-95 - bar and r | Moved in and rigged Rigged up wireline. rigged down wireline. | l up pulling unit. TIH with sinker bar. Tagged fill a Nippled down wellhead and installed | d BOP. Unset packer and |
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