

30-015-00087

Ogord- 25575
Property- 12201
Pool- 96091

IT IS THEREFORE ORDERED THAT:

ORDER NO. SWD-377 9/7/89

(1) The applicant herein, Yates Petroleum Corporation is hereby authorized to complete its Donahue Federal Well No. 1 located in Unit E of Section 10, Township 20 South, Range 24 East, NMPM, County, New Mexico, in such a manner as to permit the injection of salt water for disposal purposes into the Abo formation at approximately 4200 feet to approximately 4664 feet through 3 1/2-plastic lined tubing set in a packer located at approximately 4150 feet.

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well ☐ Oil Well ☐ Gas Well ☒ Other SWD ✓	5. Lease Designation and Serial No. NM-81893
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 660' FWL of Section 10-T20S-R24E (Unit E, SWNW)	8. Well Name and No. Donahue Federal #1
	9. API Well No. 30-015-00087
	10. Field and Pool, or Exploratory Area SWD - Abo
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Mechanical Integrity Test</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water
	(Note: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached chart for Mechanical Integrity Test conducted on August 30, 1995. NOTE:
OCD-Artesia notified but did not witness.

RECEIVED

OCT 10 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct
Signed Rusty Klein Title Production Clerk Date Sept. 5, 1995
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Gates Petroleum
Corporation
Donahue Sed #1
8-30-95

PRESSURE X 1000 PSI

FLOW RATE bbls / min

class off show
38 m. 1
9:43

PRESSURE X 1000 PSI

FLOW RATE bbls / min

175 m. 1
11:28

CHART NO. 1-A

WESTGATER MODEL 'C'

FORT WORTH, TEXAS

WESTERN CO.

Integrity
Test
9:13

PRESSURE X 1000 PSI

FLOW RATE bbls / min

Full Log
Test
9/13

848
5/2

City
W.A.
8.24
19
A.M.

WESTGATER MODEL 'C' CHART NO. 1-A

WESTERN CO.

PRESSURE X 1000 PSI

PRESSURE X 1000 PSI

PRESSURE X 1000 PSI

FLOW RATE lbs./min.

FLOW RATE lbs./min.

FLOW RATE lbs./min.

